

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

NSL application mailed on June 2, 1995
State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address AMOCO PRODUCTION COMPANY P.O. BOX 800 DENVER, CO 80201		OGRID Number 000778
Reason for Filing Code Name change RC 12- Day 1E		
API Number 30-0 3004525519	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code 000414 421	Property Name Day E	Well Number 1E 2B

II. Surface Location

UL or lot no. SP	Section 7	Township 29N	Range 8W	Lot Idn 0	Feet from the 670	North/South Line South	Feet from the 1300	East/West line East	County San Juan
---------------------	--------------	-----------------	-------------	--------------	----------------------	---------------------------	-----------------------	------------------------	--------------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Loc Code F	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
07057	EPNG P. O. Box 4990 Farmington, NM 87499	2815188	G	
014538	Meridan Oil P. O. Box 4289 Farmington, NM 87499-4289	2815187	O	

RECEIVED
JUN 15 1995

IV. Produced Water

POD 2815189	POD ULSTR Location and Description OIL CON. DIV DIST. 3
----------------	---

V. Well Completion Data

Spud Date 1-8-83	Ready Date 4-18-95	TD 7540'	PBTD 5560'	Perforations 4615' - 5442'
Hole Size 12 1/4 "	Casing & Tubing Size 9 5/8 "	Depth Set 250'	Sacks Cement 256 CF Cl-B w/ 1/4"	
8 3/4 "	7 "	3593'	Floccle 2 % Calc 10 BBLs zonelock + 236 CF Cl-B + 2 % Calc	
Tubing	2 3/8 "	5290'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date 4-18-95	Test Length 12	Tbg. Pressure	Csg. Pressure 45 PSI
Choke Size 46/64	Oil 0	Water 210	Gas 0	AOF	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Lois Raeburn*

Printed name: Lois Raeburn

Title: Business Assistant

Date: 6/08/1995

Phone: (303) 830-5294

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: AUG 30 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operator's name and address.

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

RT Request for test allowable (include volume requested)
CG Change gas transporter
AG Add gas transporter
CO Change oil/condensate transporter
AO Add oil/condensate transporter
CH Change of Operator
RC Recompletion
NW New Well

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
P Fee
J Alcatraz
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:

P Pumping or other artificial lift
F Flowing

MO/D/A/Y/R that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/D/A/Y/R of the C-129 approval for this completion

MO/D/A/Y/R of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas
O Oil

21.

20.

19.

18.

17.

16.

15.

14.

13.

12.

11.

10.

9.

8.

7.

6.

5.

4.

3.

2.

1.

0.

-1.

-2.

-3.

-4.

-5.

-6.

-7.

-8.

-9.

-10.

-11.

-12.

-13.

-14.

-15.

-16.

-17.

-18.

-19.

-20.

-21.

-22.

-23.

-24.

-25.

-26.

-27.

-28.

-29.

-30.

-31.

-32.

-33.

-34.

-35.

-36.

-37.

-38.

-39.

-40.

-41.

-42.

-43.

-44.

-45.

-46.

-47.

-48.

-49.

-50.

-51.

-52.

-53.

-54.

-55.

-56.

-57.

-58.

-59.

-60.

-61.

-62.

-63.

-64.

-65.

-66.

-67.

-68.

-69.

-70.

-71.

-72.

-73.

-74.

-75.

-76.

-77.

-78.

-79.

-80.

-81.

-82.

-83.

-84.

-85.

-86.

-87.

-88.

-89.

-90.

-91.

-92.

-93.

-94.

-95.

-96.

-97.

-98.

-99.

-100.

-101.

-102.

-103.

-104.

-105.

-106.

-107.

-108.

-109.

-110.

-111.

-112.

-113.

-114.

-115.

-116.

-117.

-118.

-119.

-120.

-121.

-122.

-123.

-124.

-125.

-126.

-127.

-128.

-129.

-130.

-131.

-132.

-133.

-134.

-135.

-136.

-137.

-138.

-139.

-140.

-141.

-142.

-143.

-144.

-145.

-146.

-147.

-148.

-149.

-150.

-151.

-152.

-153.

-154.

-155.

-156.

-157.

-158.

-159.

-160.

-161.

-162.

-163.

-164.

-165.

-166.

-167.

-168.

-169.

-170.

-171.

-172.

-173.

-174.

-175.

-176.

-177.

-178.

-179.

-180.

-181.

-182.

-183.

-184.

-185.

-186.

-187.

-188.

-189.

-190.

-191.

-192.

-193.

-194.

-195.

-196.

-197.

-198.

-199.

-200.

-201.

-202.

-203.

-204.

-205.

-206.

-207.

-208.

-209.

-210.

-211.

-212.

-213.

-214.

-215.

-216.

-217.

-218.

-219.

-220.

-221.

-222.

-223.

-224.

-225.

-226.

-227.

-228.

-229.

-230.

-231.

-232.

-233.

-234.

-235.

-236.

-237.

-238.

-239.

-240.

-241.

-242.

-243.

-244.

-245.

-246.

-247.

-248.

-249.

-250.

-251.

-252.

-253.

-254.

-255.

-256.

-257.

-258.

-259.

-260.

-261.

-262.

-263.

-264.

-265.

-266.

-267.

-268.

-269.

-270.

-271.

-272.

-273.

-274.

-275.

-276.

-277.

-278.

-279.

-280.

-281.

-282.

-283.

-284.

-285.

-286.

-287.

-288.

-289.

-290.

-291.

-292.

-293.

-294.

-295.

-296.

-297.

-298.

-299.

-300.

-301.

-302.

-303.

-304.

-305.

-306.

-307.

-308.