CHANGE ZONES ABANDON* (other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

				reau No	. 42-R1424
	5.	LEASE		2	
		SF-078414	:	· .	
_	6.	IF INDIAN, ALL	OTTEE OR	TRIBE	NAME
	7.	UNIT AGREEME	NT NAME		
_	8.	FARM OR LEAS	E NAME		
		Day	·		·
_	9.	WELL NO. 1E			
	10	FIELD OR WILD	CAT NAME		
-	10.	Basin Dako			
	11	SEC., T., R., M.		AND	LIBVEY OR
-	ļ 	AREA	, OR BLK.	AND 3	URVET OR
		Sec. 7, T2	ON RAW		
	12.	COUNTY OR PA	RISH 13.	STAT	 E
		San Juan		NM	_
_		API NO.			·
				•	
4	1 5.	E EVATIONS (S	SHOW DF,	KDB,	AND WD)
1	Ω	63 X 2' GR .			,
_	رك	\ ::			
$^{\prime}$	100				
	(N	CARE Report results	s of multiple	comple	tion or zone
	ترمه.	Change on Fo	rm 9-330.)	•	
"	14. 14	, 5 .			
•			•		
				•	•
		•	:		
li	rectio	pertinent details, enally drilled, giv nis work.)*	, and give e subsurfa	pertin	ent dates, ations and
li nt	rection t to th	enally drilled, giv nis work.)*	e subsurfa	ce loca	ations and
li nt //	rection toth /4 ()	onally drilled, giv nis work.)* Corners Rig	e subsurfa #7. Di	ce loca rill	12-1/4"
li nt	rection toth /4 C tota	enally drilled, giv nis work.)*	e subsurfa #7. Di t @ 318	ce loca rill '. (ations and 12-1/4" Cmt w/22!

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VACINIE	NOTICES	AND	DEDUDTS	ΩN	WELL	0

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) well well other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155 ' 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 670' FSL, 1300' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner

1/8/83: MIRURT. Spud well @ 7:00 pm, 1/8/83, w hole. Circ. RU & run 7 jts 9-5/8" 36# K-55 ST&C csg, 5 sx (256 CF) C1-B neat w/1/4#/sx flocele + 2% CaCl₂, 1s cmt WOC.

1/11/83: RU & run 85 jts 7" 23# K-55 ST&C csg, total 3589', set @ 3575', FC @ 3515', DV @ 2179'. Cmt w/10 bbls zonelock + 200 sx (236 CF) C1-B + 2% CaCl_ + 1/4#/sx flocele PD @ 7:15 pm, 1/11/83. No cmt circ'd out. Open DV, C&C, cmt w/275 sx (495 CF) Halco Lite + 2% CaCl₂ + 1/4#/sx flocele. Tail w/50 sx (59 CF) Cl-B. PD @ 10:00 pm, 1/11/83. Set slips, NUBÓP & test to 1000 psi. OK. Ran temp survey. TOC @ 300'. WOC.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby Certify that the foregoing is signed.	roduction (This space for Federal or St.		January 13, 1983	
APPROVED BY CONTRIONS OF APPROVAL, IF ANY:	TITLE	DATE	AGELFres FOR TEU	ORD

*See Instructions on Reverse Side

FARMINGTON DIS

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