UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE
	SF-078596-A

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Florence		
1. oil gas well other	9. WELL NO. 123E		
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME Blanco Pictured Cliffs/Basin Dakota		
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	∧ Sec. 3, T29N, R8W		
below.) AT SURFACE: 910' FSL, 960' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6307' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		
PULL OR ALTER CASING	, -		
MULTIPLE COMPLETE CHANGE ZONES	Constant of the Constant of th		
APANDON#			
(other) Name change/request for dual completion	j		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine. The APD for the Gonsales 1 was approved January decided to dually complete this well. The permission to:	ary 22, 1983. Since that time, Tenneco		
(1) Change the name from Gonsa	les 1 to Florance 123E.		
formations.	nco Pictured Cliffs and Basin Dakota		
Attached is a new Drilling Procedure and C10 approved APD remain the same.	2. All other components of the		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct	Dier a		
SIGNED A LEWIS WILLSON Production	Analystate March 9, 1983		
(This space for Federal or State office use)			
ARRENOVED BYTITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:	APPROVED		
	AS AMENDED		
·			

*See Instructions on Reverse Side

JAMES F. SIMS DISTRICT ENGINEER

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section. Well No. Operator 123E lorence TENNECO OIL COMPANY County Range Township Section Unit Letter 8w San Juan 29N Actual Footage Location of Well: 960 West South feet from the line and 910 feet from the Dedicated Acreage: Producing Formation Ground Level Elév: $\frac{320}{160}$ Acres Basin Dakota/Blanco Pict. Dakota/Pictured Cliffs 6307 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the it of my knowledge and belief. Wilson Denise Wilson Production Analyst Tenneco Oil Company Sec. Date March 9, 1983 I hereby certify that the well location ECEIVE own on this plat was plotted from field 3 SF-078596-A under my supervision, and that the same TOC - 50% true and correct to the best of my Conoco knowledge and belief. 9601 3950