Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078596-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE ON THIS EXTENSION
AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
(Do not use this form for proposals.) reservoir. Use Form 9–331–C for such proposals.)	Florance
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	123 E 10. FIELD OR WILDCAT NAME
Tenneco Oil Company	Blanco Pictured Cliffs/Basin Dakota
3 ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 3, T29N, R8W
halour \	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 910' FSL 960' FWL	San Juan NM
AT TOP PROD. INTERVAL:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25564 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	6307 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	the semplation of 700e
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	
MULTIPLE COMPLETE CHANGE ZONES	
ARANDON*	4.4 Company
(other) Progress Report	all portinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard date of starting any proposed work. If well is including estimated date of starting any proposed work and some pertinal depths for all markers and zones per	s directionally drilled, give subsurface locations and
including estimated artical depths for all markers and zones pertir	Telle to this worm?
10 14 00 Deill 12 1/4 hole Run / its, 9 5/8 30# N-33	
0700 01 0001 (MT W///) 1X (COO CI) 05 0 7	
surface. NUBOPE & test to 1000 ps; 30 mm, 500	
10/16/83: TD 8 3/4" hole. 10/17/83: Run 82 jts 7" 23# K-55 ST&C csg (3655') set @ 3650, DV @ 2217. Cmt 10/17/83: Run 82 jts 7" 23# K-55 ST&C csg (3655') set @ 3650, DV @ 2217. Cmt	
10/17/83: Run 82 jts 7" 23# K-55 ST&C csg (3655) set @ 3656, bt C222 + 2#/sx 1st stage w/25 sx (30 cf) 65:35 lite + 1/4#/sx D-29 + 6% D-20+2% CaCl ₂ + 2#/sx 1st stage w/25 sx (30 cf) Cl ₂ B +2% CaCl ₂ + 1/4#/sx D-29. PD @ 3:30 PM	
Doublite tail W/184 SX (41/ CT/ CLED 12% SWOT) / 150 CC (CC 25 13+0 + $1/4$ #/SX	
10-17-83. No cmt circ. Cmt 2nd stage w/249 sx (458 cf) 65:35 file i 1/4#/3x 10-17-83. No cmt circ. Cmt 2nd stage w/249 sx (458 cf) 65:35 file i 1/4#/3x 10-17-83. No cmt circ. Cmt 2nd stage w/249 sx (458 cf) 65:35 file i 1/4#/3x 10-17-83 circ. Cmt 2nd stage w/249 sx (458 cf) 65:35 file i 1/4#/3x 10-17-83 circ. Smt. NUBOPE. Test to 1500 psi, 30 min 0K.	
$D-29 + 6\% D-20 2\% CaCl_2$. Tail W/50 SX CI-B (35 CT) 127 77 78 1 30 min OK.	
Drill DV & Test to 1500 psi, 30 min OK.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
Subsurface Safety valve: Mario. and 1995	1
18. I hereby contify that the foregoing is true and correct	n Analystate /C/21/03
SIGNED TITLE FLOURCETO	- History
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	are office data.
APPROVED BY	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY	
	OCT 28 1983
•See Instructions on Re	verse Side FARMINGTUN RESOURCE AREA
MMCC	BY Smn
5.64 C	17 1