## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ı	5. LEASE
١	SF-07 <u>\$8596-A</u>
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
ent	
	8. FARM OR LEASE NAME
	Florance
	9. WELL NO.
	123E
	10. FIELD OR WILDCAT NAME
	Basin Dakota Blanco PC
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
17	AREA
-,	Sec. 3, T29N, R8W
	12. COUNTY OR PARISH 13. STATE
	San Juan NM
	14. API NO.
CE.	30-045-25564

GEOLOGICAL SONVE	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Florance
1. oil gas Well other	9. WELL NO.
2. NAME OF OPERATOR Tenneco Oil Company	123E  10. FIELD OR WILDCAT NAME  Basin Dakota, Elanco PC
<ul> <li>3. ADDRESS OF OPERATOR</li> <li>P.O. Box 3249, Englewood, CO 80155</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17</li> </ul>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T29N, R8W
below.) AT SURFACE: 910' FSL, 960' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH:	14. API NO. 30-045-25564
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6307' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Progress Report  CHANGE TO BUREAU OF LAND FARMINGTON RE	MANAGEMENT SOURCE AREA
	details and give perfinent dates

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/21/83: TD well @ 7560' 6-21-83.

10/22/83: Ran 14 jts 4-1/2" 11.6# K-55 ST&C & 86 jts 4-1/2" 10.5# K-55 LT& C (4047') set @7560'. Cmt w/20 bbls CW-100 & 243 sx 65:35 POZ w/6% gel + .6% D-60 + 1/4#/sx D-29 (448 cf). Tail w/150 sx (177 cf) CL-B + .6%D-60 + 1/4#/sx D-29. Rig release @ 12:01 PM 10-22-83.

Subsurface Safety Valve: Mariu. and Type  18. I hereby certify that the foregoing is t	rue and correct	Set @Ft.  Analystate 10/25/83
	(This space for Federal or State	office use)
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NOV 03 1983

NMOCC

FARMINGTON BESUG	INUC AREA
BY < 1	