

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 910' FSL, 960' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Progress Report

SUBSEQUENT REPORT OF:

RECEIVED  
NOV 18 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF-078596-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Florance

9. WELL NO.  
123E

10. FIELD OR WILDCAT NAME  
Blanco Pictured Cliffs/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3, T29N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.  
30-045-25564

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6307' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
DEC 7 1983  
OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/02/83: MIRUSU

11/03/83: Set Model D PKR @ 3108'. Load Hole w/2% KCL. PT to 700 Psi. Lost press. Well on Vacuum.

11/04/83: Spot 500 gal 7-1/2% HCL @ 3070'. PERF PC w/1 JSPF 3015-17, 3023-25, 3028-42, 3050-54, 3060-66 (28' 28 holes). Acidize w/1750 gal 15% WGTD Acid w/29200 gal 70 quality foam'd 2% KCL WRT w/30# gel & 62000# 20/40 sd.

11/07/83: Land 2-3/8 tbg @ 7310'. Land 1-1/4" tbg @ 2960'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John C. [Signature] TITLE Production Analyst DATE 11/14/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

DEC 06 1983

FARMINGTON RESOURCE AREA  
BY SM

NMOCC