

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-045-25564
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name FLORANCE T	Well No. 123E	Pool Name, including Formation BASIN FRUITLAND COAL GAS	Kind of Lease FED.	Lease No. SF-078596-4
Location Unit Letter <u>M</u> : <u>910</u> Feet From The <u>S</u> Line and <u>960</u> Feet From The <u>W</u> Line Section <u>3</u> Township <u>29N</u> Range <u>8W</u> , NMPM, <u>SAN JUAN</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS	P.O. BOX 4990, FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 10/14/92	Date Compl. Ready to Prod. 2/15/92	Total Depth 7560'	P.D.T.D. 7552'					
Elevations (DF, RKB, RT, GR, etc.) 6319' KB	Name of Producing Formation FRUITLAND COAL	Top Oil/Gas Pay 2843'	Tubing Depth 7306' 2898'					
Perforations 2843' - 2883' FRUITLAND COAL			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	301'	225 SX CL B W/2% CaCl ₂					
8 3/4"	7"	3650'	1ST STG. 23 SX 65/35					
	1 1/4"	2898' - Tbg.	LITE, TAIL W/184 SX CL					
	4 1/2" L. 3500 -	7560'	W/2% CaCl ₂ . 2ND STG. 249					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Tube Size
Length of Test	Tubing Pressure	Water - Dbls.	Gas - MCF
Actual Prod. During Test	Oil - Dbls.	OIL CON. DIV	
		DIST. 3	

GAS WELL

Actual Prod. Test - MCF/D 100	Length of Test 24	Dbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) FLOWING.	Tubing Pressure (Shut-in) 120	Casing Pressure (Shut-in) 155	Choke Size 20/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cynthia Burton
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
6-15-98
Date
303-830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 28 1992
By ORIGINAL SIGNED BY COUNCIL
Title CHIEF OIL & GAS CONSERVATION DIV. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1. Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance