

DISTRIBUTION		
ANTA FE		
FILE		
S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
P.O. Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Florance Well No. 123E Pool Name, including Formation Blanco Pictured Cliffs Kind of Lease USA State Federal or Fee NM Lease No. 078596-A
Location
Unit Letter M 910' Feet From The Line and 960' Feet From The W
Line of Section 3 Township 29N Range 8W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Conoco Inc., Surface Transportation Box 460, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P.O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit M Sec. 3 Twp. 29N Pge. 8W Is gas actually connected? NO When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X Same Res'v. X Diff. Res'v. X
Date Spudded 10-14-83 Date Compl. Ready to Prod. 11-29-83 Total Depth 7560' KB P.B.T.D. 7552' KB
Elevations (DF, RKB, RT, GR, etc.) 6319' KB Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 3015' KB Tubing Depth 2960' KB
Perforations (PC) 3015-3017' KB, 3023-3025' KB, 3028-3042KB, 3050-3054' KB Depth Casing Shoe ---
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 301' KB 265 CF
8-3/4" 7" 3650' KB 764 CF
6-1/4" 4-1/2" 7560' KB (Top 3500') 625 CF
1-1/4" 2960' KB ---

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, Pump, Gas Lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
DIV.

GAS WELL
Actual Prod. Test-MCF/D 1339 Length of Test 3 hrs Bbls. Condensate/MMCF --- Gravity of Condensate ---
Testing Method (pilot, back pr.) Back Pressure 795 psi Casing Pressure (Shut-in) 820 psi Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Randolph E. Wall
(Signature)

Sr. Production Analyst
(Title)

12-12-83
(Date)

OIL CONSERVATION COMMISSION
MAR 02 1984
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple