

APPLICATION FOR MULTIPLE COMPLETION

Tenneco Oil Company San Juan 12-9-83
Operator County Date
P.O. Box 3249, Englewood, CO 80155 Florance 123E
Address Lease Well No.
M 3 29N 8W
Location Unit Section Township Range
of Well

OIL CON. DIV.
DIST. 3

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	3015' - 3066' KB		7294' - 7516' KB
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	1339 MCF	DEC 15 1983 OIL CONSERVATION DIVISION SANTA FE	1563 MCF

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

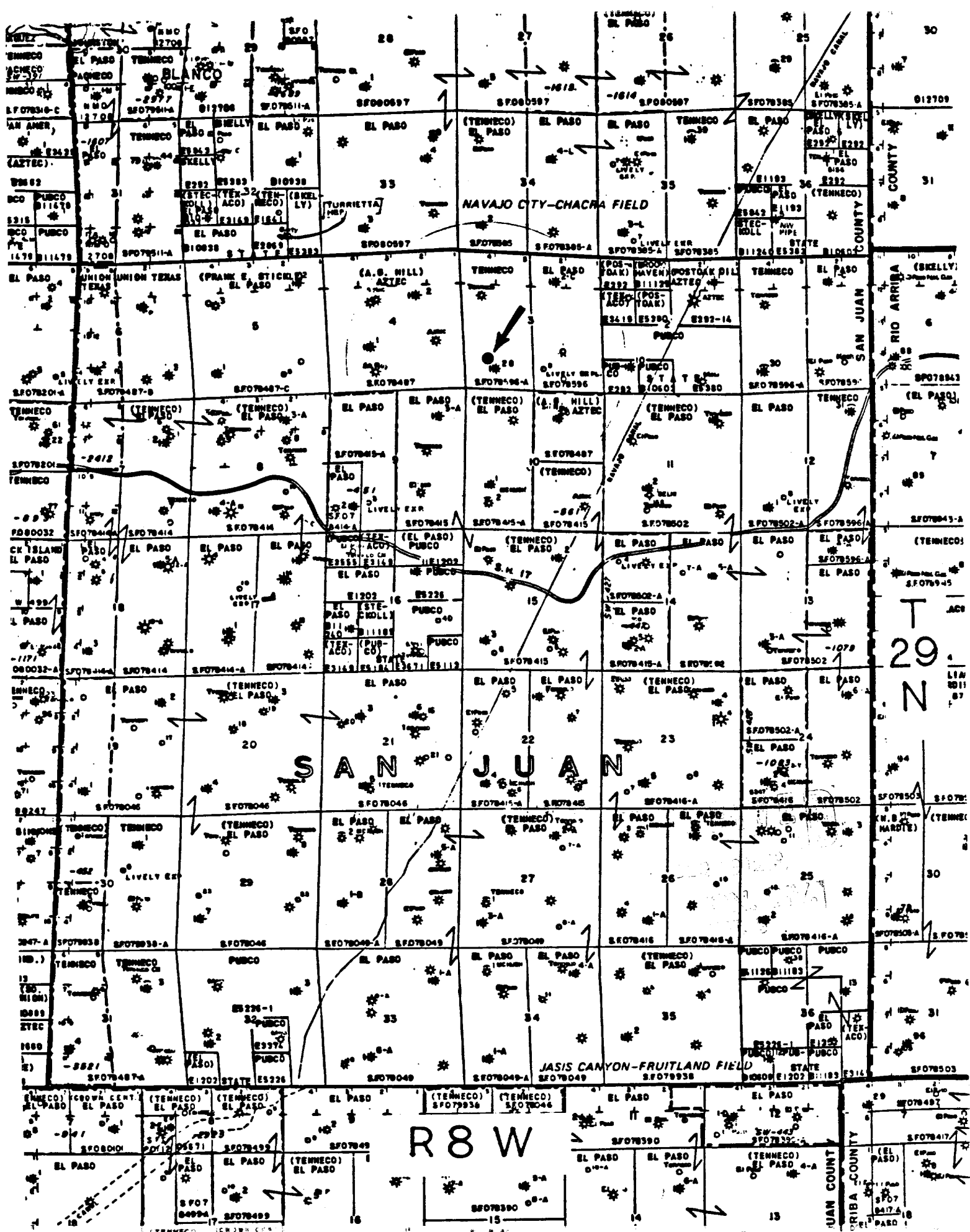
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul E. Wall Title Sr. Production Analyst Date 12-12-83

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date DEC 19 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



LEASE Florance
WELL NO. 123E

95/8 "OD, 36 LB, K-55 CSG.W/ 265cf SX
TOC @ Surface.

4 1/2" 11.0# #10.5# K-55 625cf
TOC @ 3700'

7" *OD, 23# LB, K55 CSG.W/ 764cf SX
TOC @ Surface.

DETAILED PROCEDURE

Packer
3108' KB

3500' KB
4 1/2" Liner

36' 0" KB
7" 23"

7310' KB
2 7/8" Tub.

7560' KB
4 1/2" Liner

1 1/4" Tub

2960' KB

Pictured Cliffs Perforations

3015 -17' KB

3023 - 25' KB

3028- 42' KB

3050 - 54' KB

300-66 RF

Engin Dakota Perforations

7294-7310' KB

7424 - 7420' KB

7450 - 7455' KB

7464 - 7469 KB

7595 - 7598' KB

7508 - 7516'KB

OFFSET OPERATORS

Mesa Petroleum Company
1660 Lincoln Street
Suite 2800
Denver, CO 80203

El Paso Natural Gas Company
P.O. Box 1492
El Paso, TX 79978

A. G. Hill
5000 Thanksgiving Tower
Dallas, TX 75201

Southland Royalty
1000 Ft. Worth Club Tower
Ft. Worth, TX 76102

Jerome P. McHugh & Associates
650 S. Cherry
Suite 1225
Denver, CO 80222

RECEIVED
DEC 19 1983
OIL CON. DIV.
DIST. 3