

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910' FSL, 960' FW1, Sec. 3, T29N-R8W

5. Lease Designation and Serial No.

SF-078596-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance T 123E

9. API Well No.

30 045 25564

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco recompleted to the Fruitland Coal Formation and is producing the subject well as a dual Fruitland Coal/Dakota.
See Attached:

RECEIVED
JUN 10 1992
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John Hampton
(This space for Federal or State office use)

Title Sr. Staff Admin. Sup.

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any: _____

Title _____

JUN 11 1992

FARMINGTON RESOURCE AREA

BY KT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MIRUSU, SET RBP @ 3088' & circ. 3sks of 20/40 sn down on top. TIH and set PKR 3090' & press. tested RBP to 3250psi Held. Pulled above PC perfs 3015'-3066' and set PKR @ 2889'. Pressured up to 500psi and maintained during squeeze job. Est. injection rate of 2.5BPM down tbg. Mixed and pumped 200sxs CL B cmt W/1% CACL2 . Displaced cmt at 1.5 BPM. Pumped displacement 1 BBl below PKR. Unset PKR and POOH. TIH and tagged top of cmt @ 2940'. Perfs 3015'-3066'. Drilled 120' of hard cmt & cleaned out to 3088'. Press tested squeezed perfs to 1500 psi. Held OK. Latch onto BP @ 3090' pulled up and reset it at 2975'. Tested it to 2000psi. OK. POOH with RET head. Press. tested Plug CSG & BOPS to 3500psi. HELD OK.

RU to perf the Fruitland coal.

Perf: 2949'-2956', W/8 JSPF, .46" diam., 56 shots open.

2896'-2932', W/8 JSPF, .46" diam., 288 shots open.

Frac Fruitland interval from 2896'-2956' as follows:

Pumped 179000 gal of slick water, 12900# 40/70 Brady Sand, 125100# 20/40 BRADY Sand. AIR 86 BPM, AIP 1520psi.

RU to perf Upper Fruitland coal.

Perf: 2843'-2847', W/8 JSPF, .46" diam., 32 shots open.

2850'-2852', W/8 JSPF, .46" diam., 16 shots open.

2857'-2860', W/8 JSPF, .46" diam., 24 shots open.

2861'-2883', W/8 JSPF, .46" diam., 176 shots open.

Frac Fruitland interval from 2843'-2883' as follows:

Pumped 132212 gal of slick water, 9300# 40/70 Brady sand, 37450 20/40 Brady sand. AIR 60 BPM, AIP 3180psi.

Packer set @ 3108'.