

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078596A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance T 123E

9. API Well No.

3004525564

10. Field and Pool, or Exploratory Area

Basin Dakota/Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910' FSL

960' FWL

Sec. 3 T 29N R 8W

UNIT M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recompletion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to recomplete this well to the Blanco Mesaverde per the attached procedures, and downhole commingle with the Basin Dakota and Basin Fruitland Coal when approval is received.

RECEIVED
MAY 15 1997

OIL CON. DIV.
DIST. 3

If you have any technical questions contact Mark Rothenberg at (303) 830-5612.

RECEIVED
OIL CON. DIV.
MAY 13 1997

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

04-28-1997

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

MAY 13 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

Florance T 123E
Orig. Comp. 11/83
TD = 7560' PBTD = 7552'
Page 2 of 3

Suggested Procedure:

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Record DK SITP and CP. Blow down well. Kill with water if necessary.
3. Circulate fluids off of packer and TOH with short string. TOH with long string. If packer can not be retrieved, cut or back off tubing as close to packer and RIH and pluck packer using mill or drill out with metal muncher. Fish out any remaining junk in hole.
4. Set RBP at 5440' with wireline or tubing and spot sand on BP. Circulate hole clean.
5. RIH with tubing and packer and Pressure test casing/plug to anticipated frac pressure. Isolate any leaks.
6. Run CBL/CCL/GR from CIBP to TOL at 3500'. Determine TOC and relay CBL info to Mark Rothenberg (continuous fax 303-830-4276) in Denver and verify if remedial cement squeezes will be needed prior to fracture treatment.
7. Correlate to Gearhart Compensated Density Compensated Neutron log dated 10/21/83 for depth control. Perf Point Lookout and Menefee select fire 15 shots at:
4983', 4992', 5193', 5197', 5201', 5205', 5210', 5215'
5220', 5230', 5240', 5242', 5263', 5296', 5333'
8. RIH with frac string and packer and break down/ball off perfs with acid and 1.1 SG RCN balls. Knock off balls with packer. Reset packer just below TOC.
9. Frac Point Lookout perfs down tubing according to frac procedure A.
10. Flow back Point Lookout to tank as soon as possible on 1/4" choke, increasing to 1/2" or larger according to activity of well and sand or water production. Establish and record gas, water, oil rates and producing and shut in TP. Obtain water and gas samples.
11. TOH with tubing and packer and RIH with RBP and set at 4920'.
12. RIH with tubing and packer and pressure test casing/plug to anticipated frac pressure. Isolate any leaks.
13. Correlate to Gearhart Compensated Density Compensated Neutron log dated 10/21/83 for depth control. Perf Cliff House select fire 14 shots at:
4642', 4661', 4718', 4737', 4745', 4747', 4754'
4777', 4815', 4821', 4874', 4881', 4885', 4895'
14. RIH with tbg and packer and break down/ball off perfs with acid and 1.1 SG RCN balls. Knock off balls with packer. Reset packer just below TOC.
15. Frac Cliff House perfs down tubing according to frac procedure B.
16. Flow back Cliff House to tank as soon as possible on 1/4" choke, increasing to 1/2" or larger according to activity of well and sand or water production. Establish and record gas, water, oil rates and producing and shut in TP. Obtain water and gas samples.
17. TOH with tubing and packer and RIH with tubing and scraper and c/o to RBP at 4920. TOH and RIH with retrieving head and retrieve RBP. TOH.

Florance T 123E

Orig. Comp. 11/83

TD = 7560' PBTD = 7552'

Page 3 of 3

18. RIH with tubing and retrieving head and c/o to RBP at 5440'. Retrieve RBP and TOH.
19. TIH with 2 3/8" production string and land at original depth of 7307' (1/2 mule shoe on bottom and a SN 1 joint off bottom). Set packer at 3110' and TIH with 1 1/4" tubing and land at 2898'. RDMOSU.
20. Place well on production.

NOTE: Since this procedure may involve recompletion and DRA expenditures, please be sure to label all invoices accordingly so that costs can be accounted for properly.

If problems are encountered, please contact:

Mark Rothenberg
(W) (303)830-5612
(H) (303)841-8503
(P) (303)553-6448

ENGINEERING CHART

File _____

Appn _____

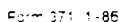
Date 4/7/97

By MDR

910' FSL X 960' FWL M3-29N-8W SF-078596A

Spud 10/83

242 PXA PL, COMPLETE FT



DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, New Mexico 87505

Form C-102**Revised October 18, 1994**

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3004525564	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 000552	Property Name Florance T	Well Number 123E
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 6307

Surface Location

UL or lot no. UNIT M	Section 03	Township 29N	Range 8W	Lot. Idn	Feet from the 910	North/South Line SOUTH	Feet from the 960	East/West Line WEST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 324.6		Joint or Infill		Consolidation Code		Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> 	
	Signature	
	Printed Name Pat Archuleta	
Position Staff Assistant		SURVEY CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i> <div style="border: 1px solid black; padding: 5px; text-align: center;">11/15/1982</div> Date of Survey Signature & Seal of Professional Surveyor <div style="border: 1px solid black; padding: 5px; text-align: center;">Fred B. Kerr, Jr.</div> Certificate No. 3950
Date 05/06/1997		
Date of Survey		
Signature & Seal of Professional Surveyor		