

DISTRICT I
Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JAN 12 1998

Form C-107
Revised 4-1-91

OIL CON. DIV.
DIST. 3

Filing Instructions
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company

P. O. Box 800, Denver, Colorado 80201

Operator	Address		
Florance T 123M	M	Section 3-T29N-R8W	San Juan
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Basin Fruitland Coal 71629	Blanco Mesaverde 72319	Basin Dakota 71599
b. Top and Bottom of Pay Section (Perforations)	2843'-2956'	4642'-5333'	7297'-7516'
c. Type of production (Oil or Gas)	Gas	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	75 mcf 0 oil 0 wtr	100 mcf 0 oil 0 wtr	30 mcf 0 oil 0 wtr

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature Gail M. Jefferson

Printed Name & Title Sr. Admin. Staff Asst.

Date 1/9/98 Telephone (303) 830-6157

OIL CONSERVATION DIVISION

Approved by: 278 SUPERVISOR DISTRICT #3

Title: JAN 12 1998

Date: _____

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completion not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

ENGINEERING CHART

SUBJECT Florence T # 123 E
3-29N-8W

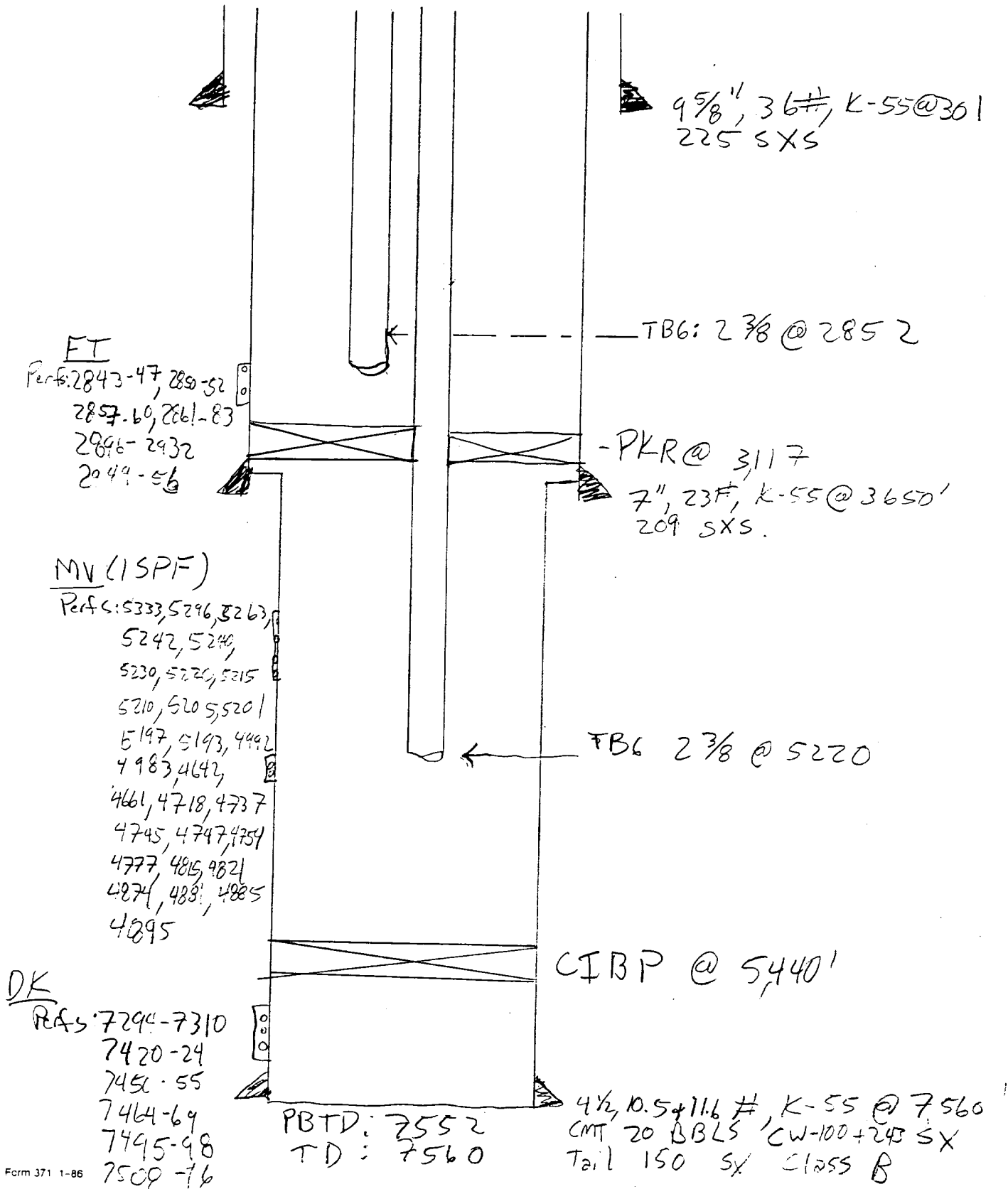
Appn

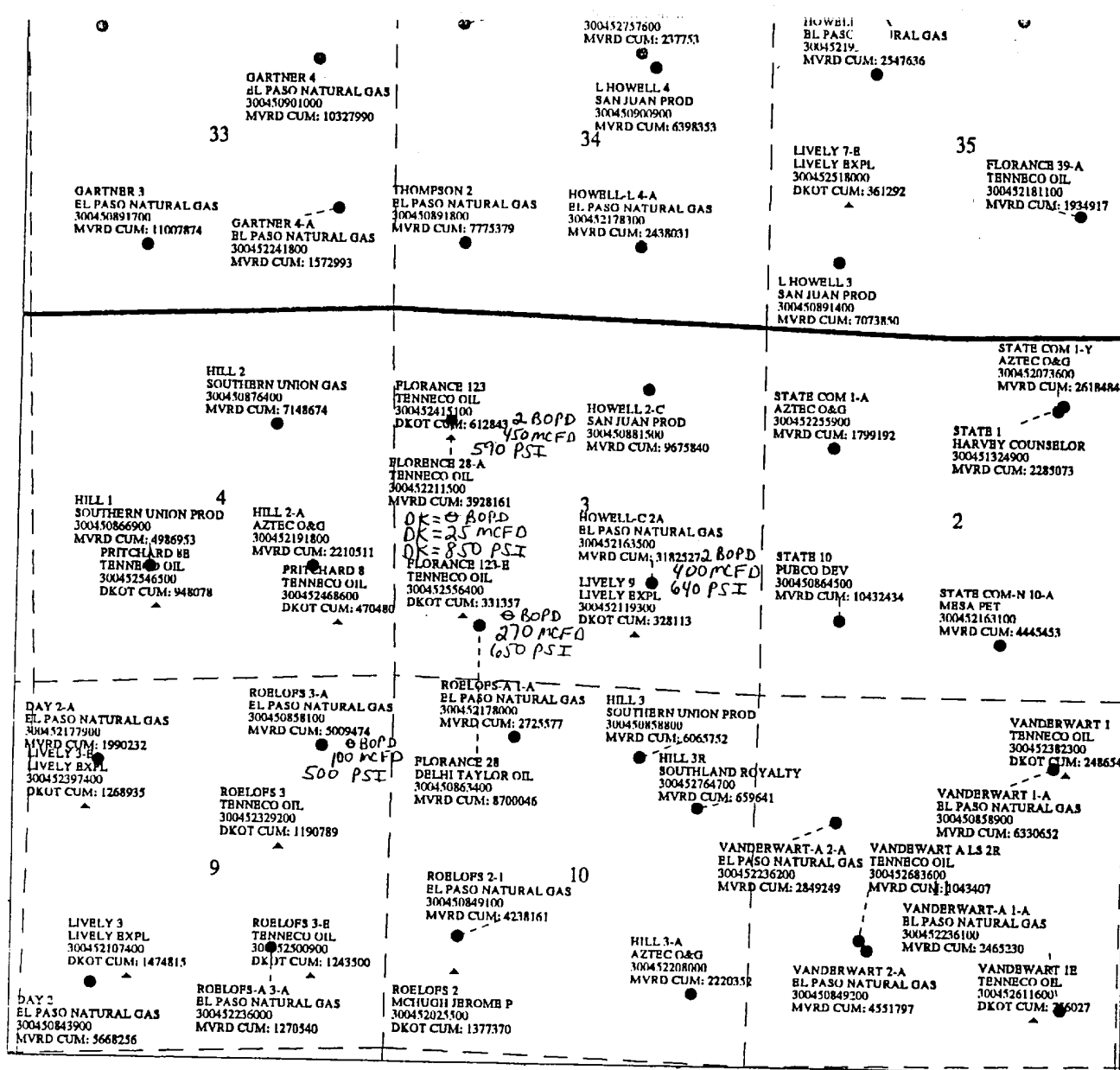
Date

By

1/8/98

MHY





Avg. mv rate = 305 mcfD, R8W 1 bopd (api gravity 49)
 Avg. mv pressure = 595 psi

AMOCO PRODUCTION COMPANY

Type of Map:	CUM PRODUCTION	
Well:	Florance T 123E commingling info.	
Block(s)/Grid(s):		
Area/Country:	SAN JUAN BASIN, NEW MEXICO	License:
Interpreter(s):		Date: April 21, 1997
Scale = 1:27000	Contour Interval:	
Remarks: SECTION MAP WITH CUMULATIVE PRODUCTION Details and Reservoir Wells Also Section Plot See 3-1230-150		
Plot File No.:	Drawn by: R.A. Kacheneili	

Offset Operators

Florance T 123M

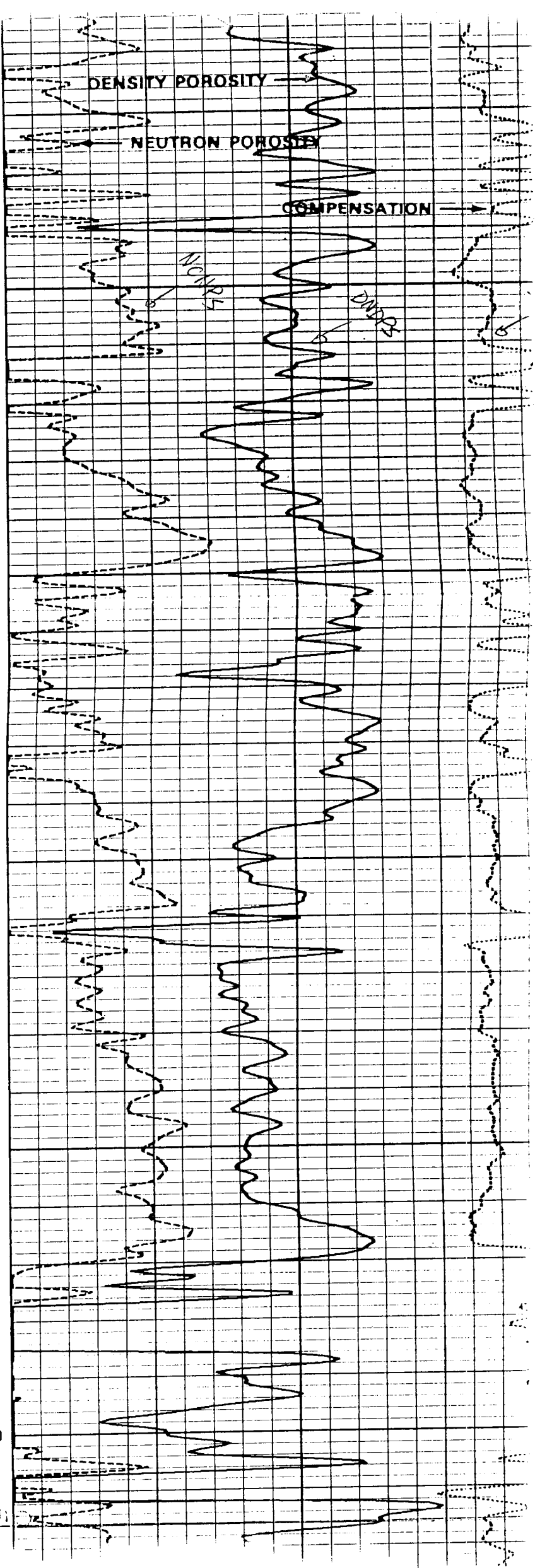
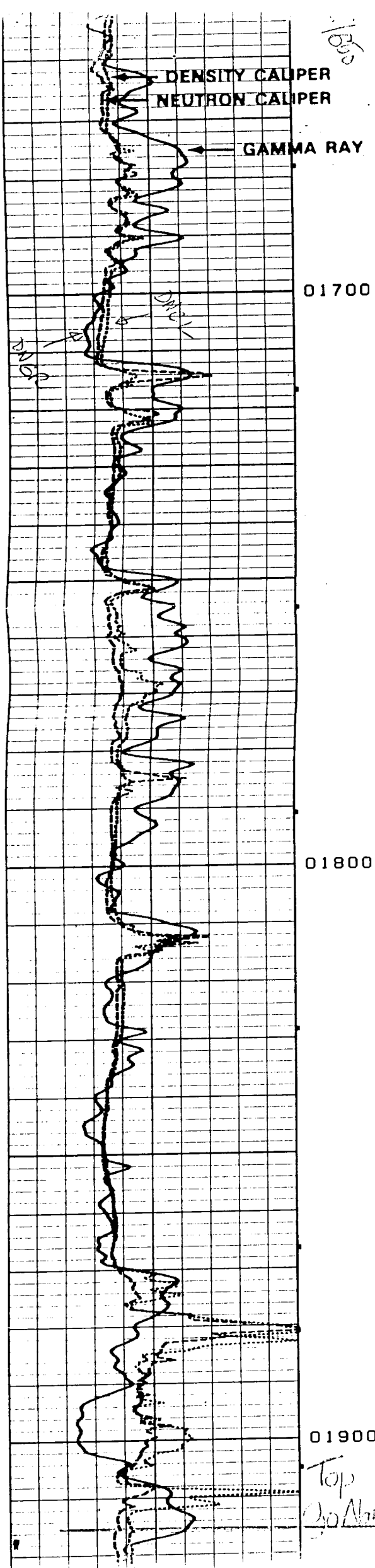
Burlington Resources Oil and Gas Co.
P. O. Box 4289
Farmington, New Mexico 87499

Lively Exploration Co.
1300 Post Oak #1900
Houston, Texas 77056

FILING NO.	COMPANY <u>TENNECO OIL COMPANY</u>		DIG BY <u>Q.C. DATA</u>	
	WELL <u>FLORENCE NO.123E</u>		NO. <u>51990</u> Armo Den.	
	FIELD <u>BLANCO PICTURED CLIFFS/BASIN DAKOTA</u>			
	COUNTY <u>SAN JUAN</u>		STATE <u>NEW MEXICO</u>	
	LOCATION: <u>910' FSL x 960' FWL</u> <u>SW/4</u>			
	SEC <u>3</u> TWP <u>29N</u> RGE <u>8W</u>		Other Services <u>DIL/GR</u>	
Permanent Datum <u>GROUND LEVEL</u> Elev. <u>6307</u>			Elev.: K.B. <u>6319</u>	
Log Measured from <u>K.B.</u> <u>12</u> Ft. Above Perm. Datum			D.F. <u>6318</u>	
Drilling Measured from <u>K.B.</u>			G.L. <u>6307</u>	

Date	10-17-83	10-21-83	
Run No.	ONE	TWO	
Depth - Driller	3650 ✓	7560	
Depth-Logger	3650	7564	
Bottom logged interval	3648	7563	
Top logged interval	1648	4600	
Type fluid in hole	GEL	GAS	
Density	8.8	51.0	
Visc.			
pH			
Fluid Loss			
Max rec. temp., deg F.	99 °F	160 °F	
Source of Samples	Flowline		
Rm @ Meas. Temp.	4.2 @ 66 °F		
Rmf @ Meas. Temp.	4.8 @ 61 °F		
Rmc @ Meas. Temp.	3.1 @ 60 °F		
Source Rmf	PRESSURE		
Source Rmc			
Time	03:00		
End Circulation	06:00	23:00	
Logger on Bottom			
Recorded By	Tim Boyden	Gillingham	
Witnessed By	Mr. Jordan	Mr. Jordan	

Bore-Hole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
One	12½	Surface	304	9 5/8	36	Surface	304
One	8 3/4	304	3650	7"	23	Surface	3650
One	6½	3650	7560				

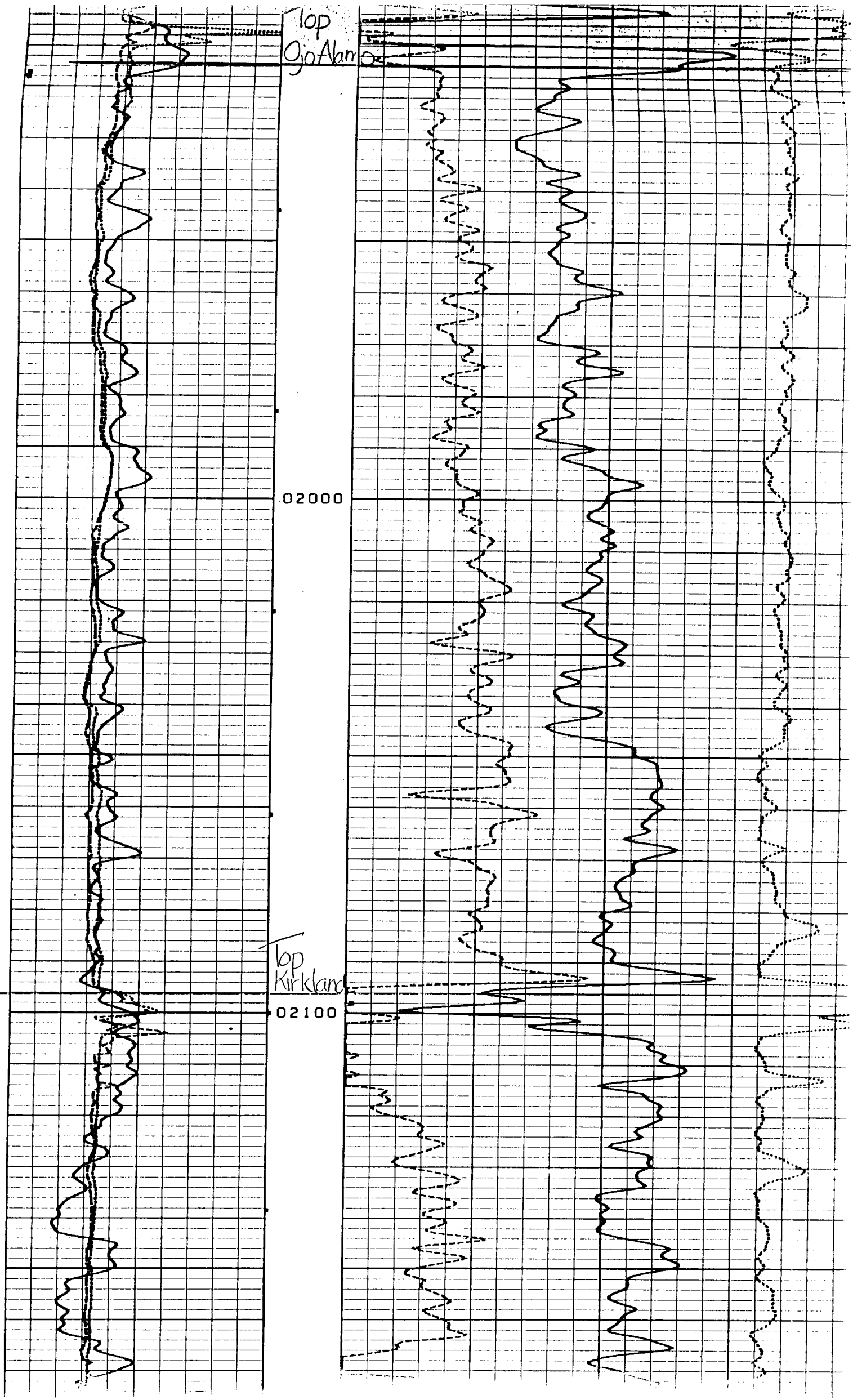


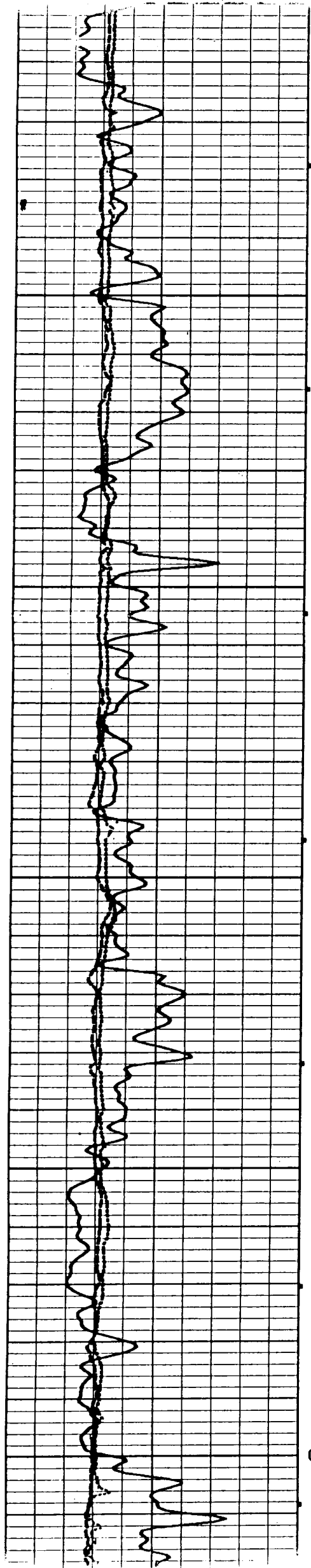
lop
GoAlamo

02000

lop
Kirkland

02100

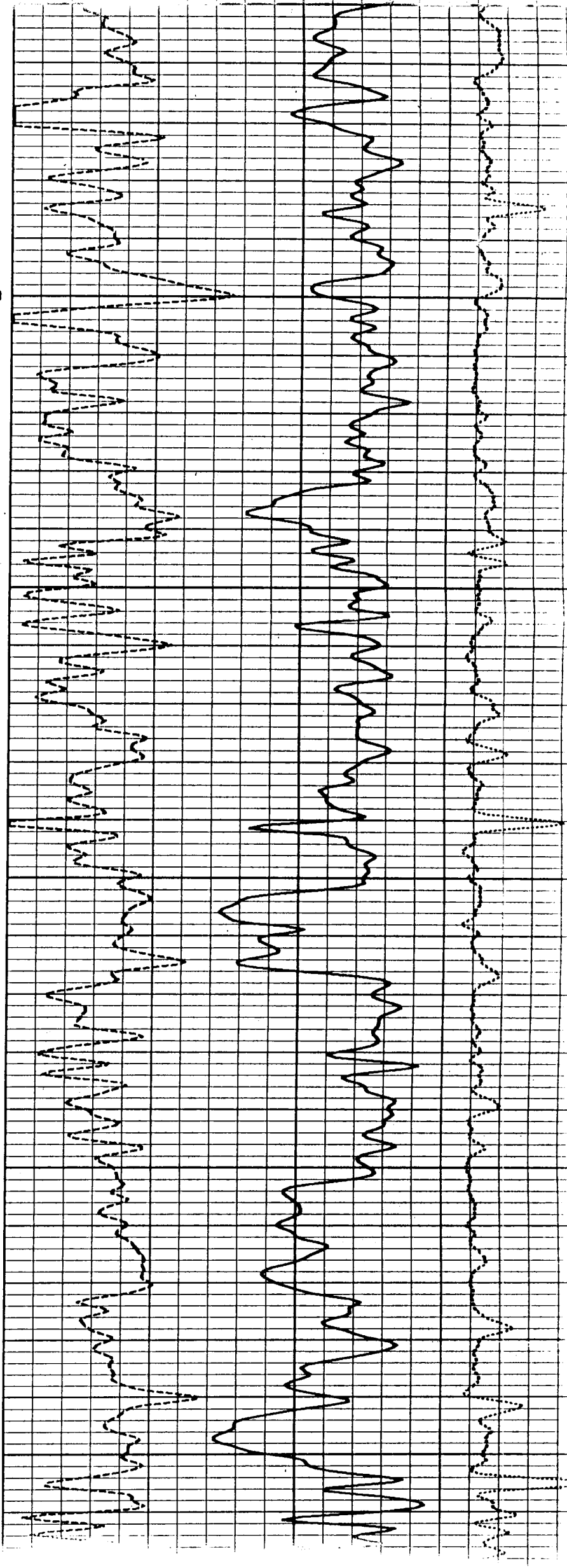


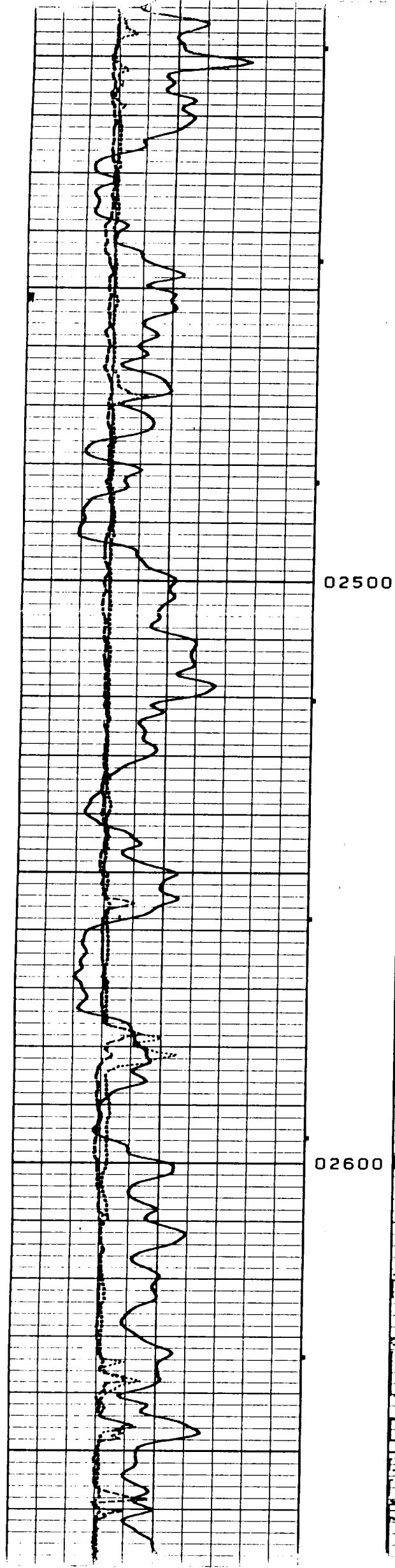
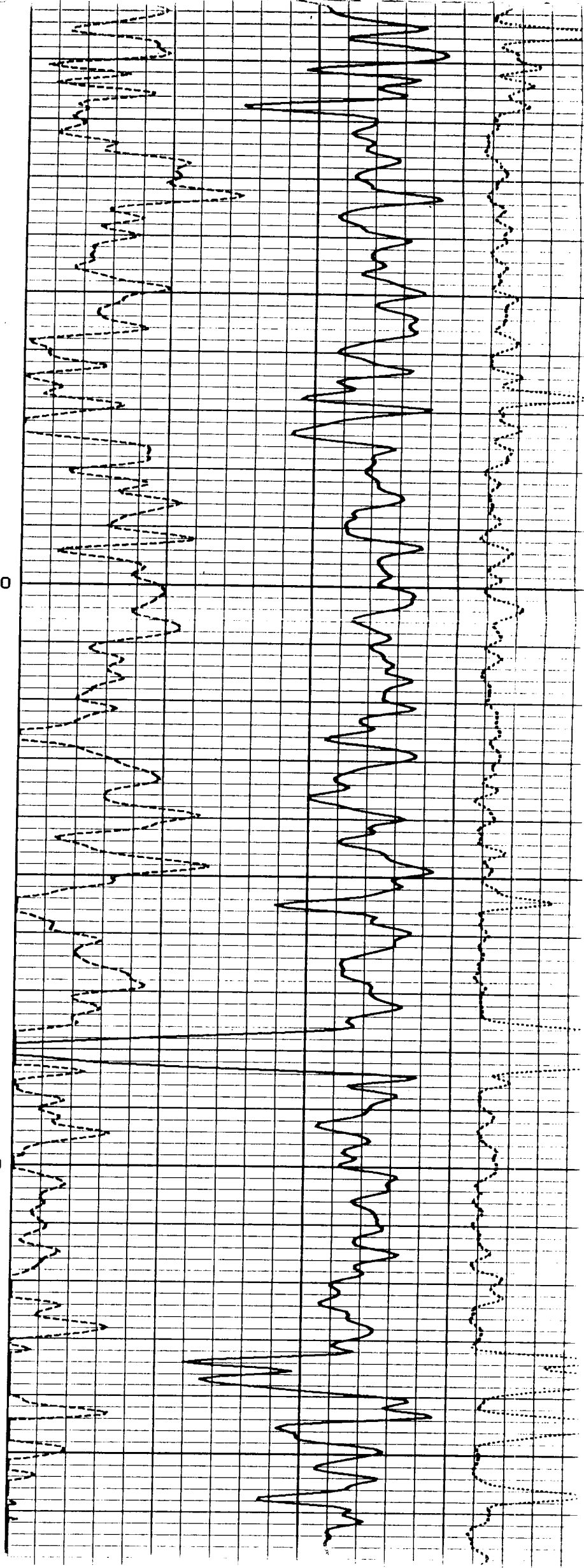


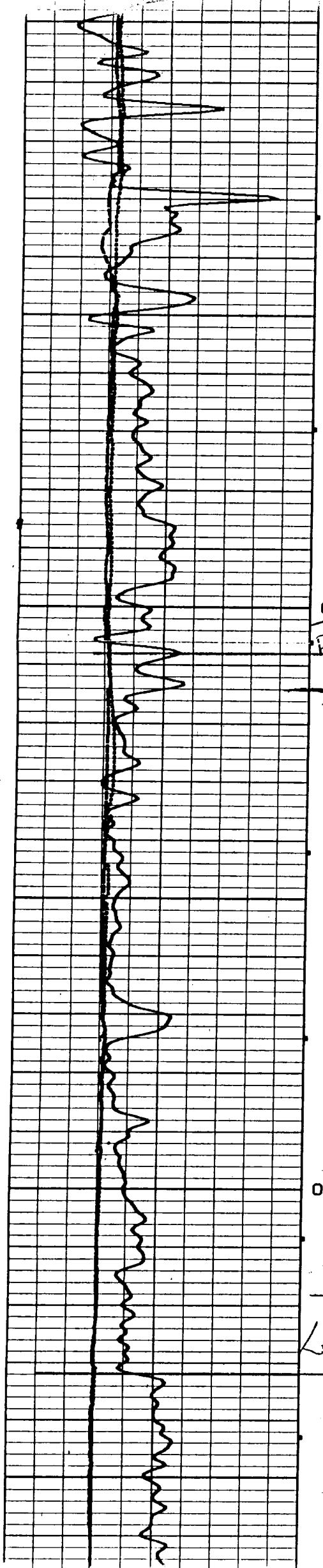
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02300

02400







02900

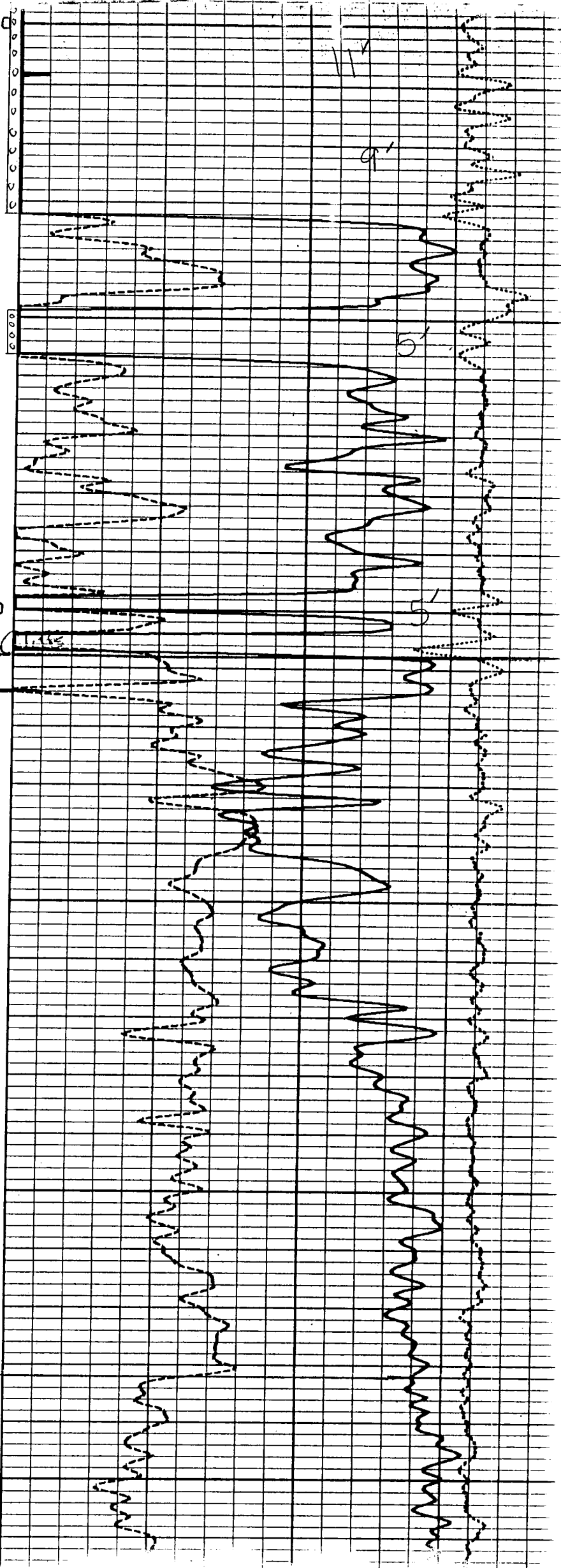
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Top
PC

03100

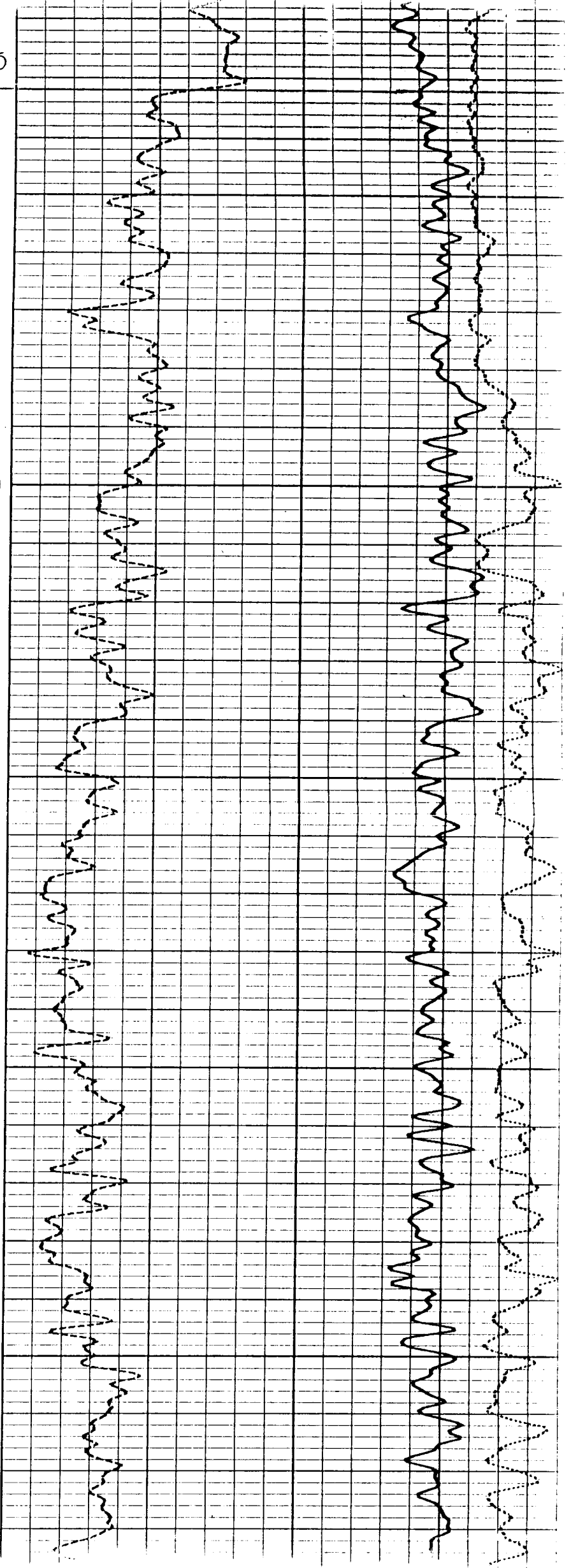
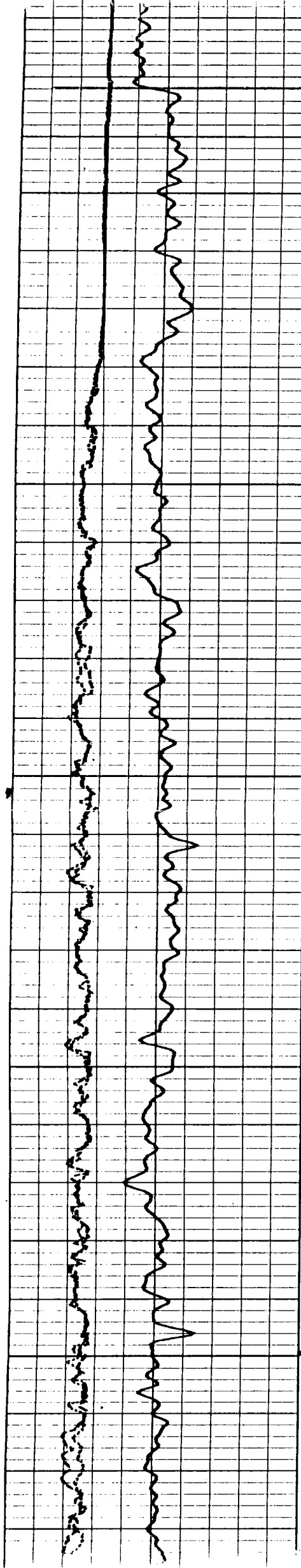
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Lewis



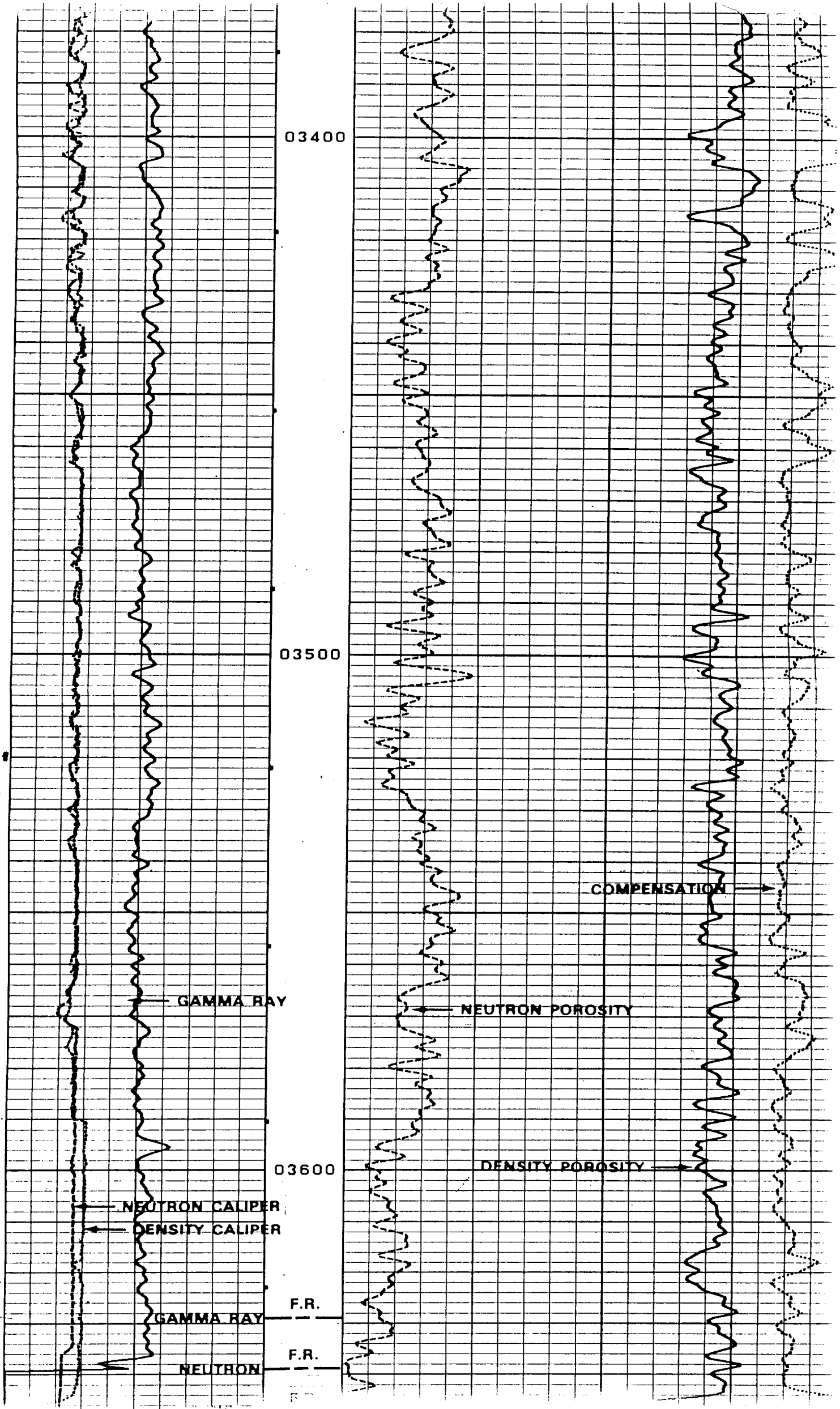
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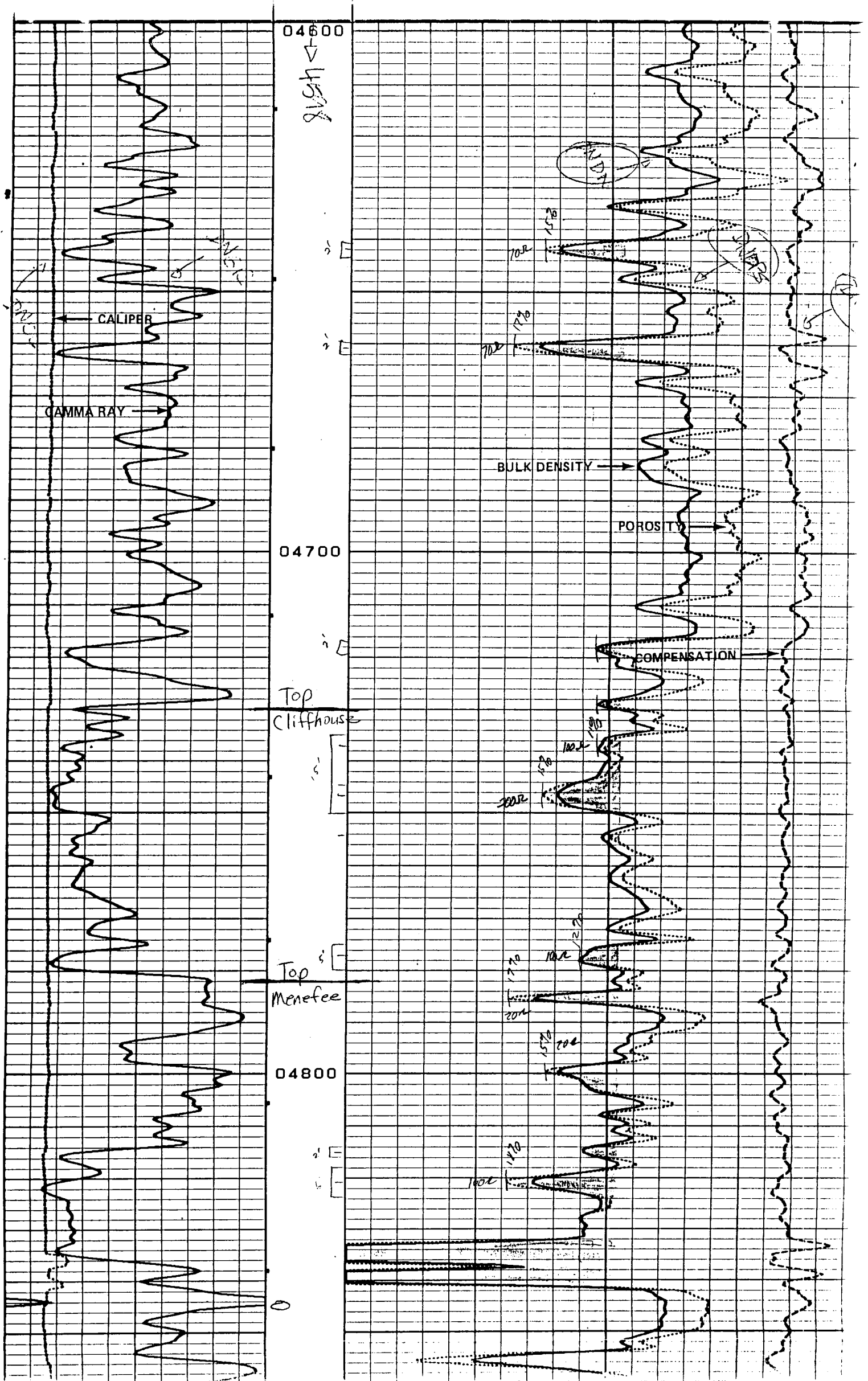
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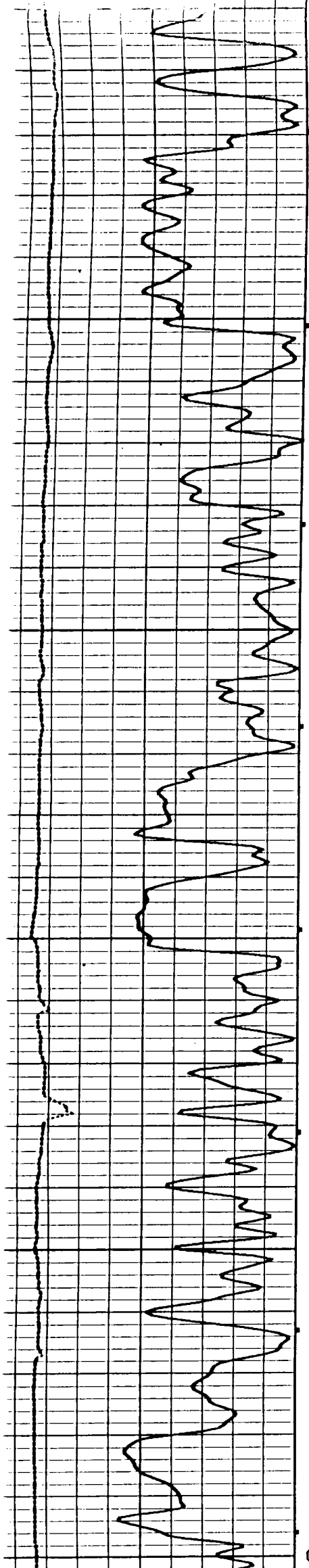
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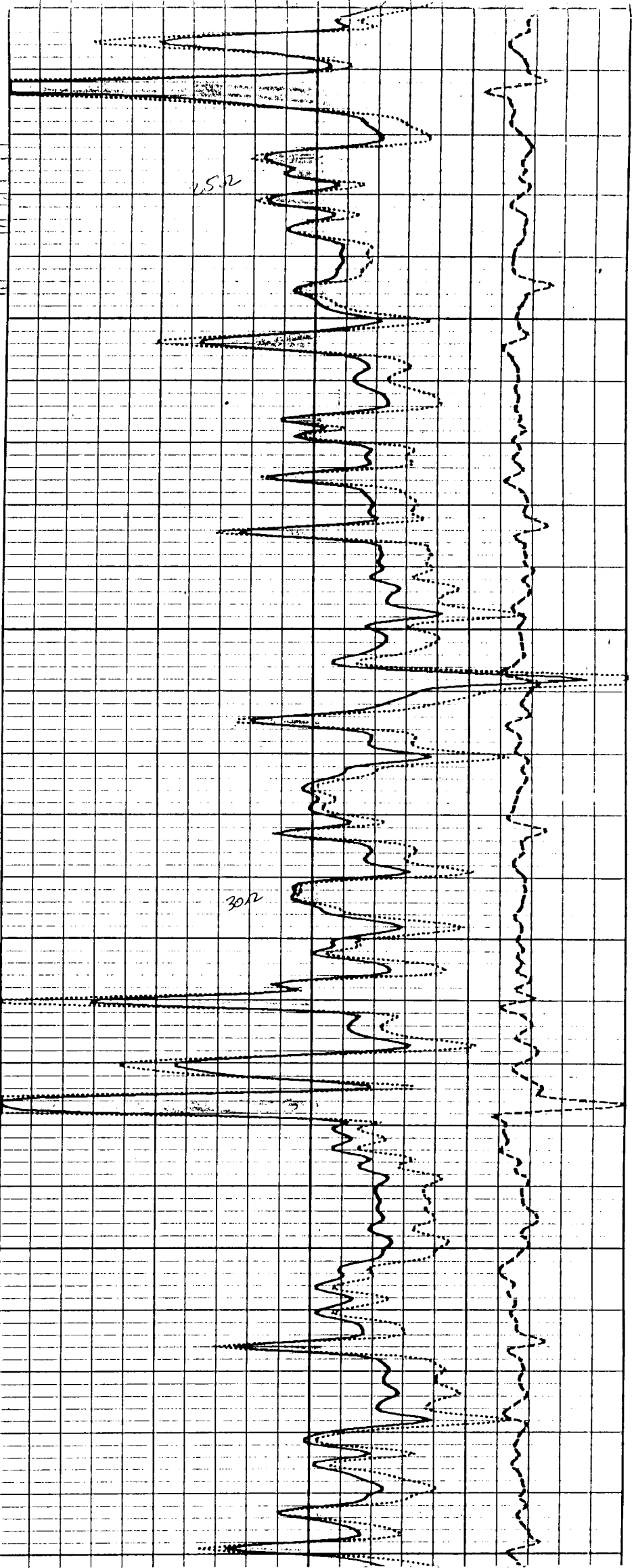
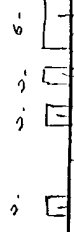
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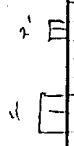


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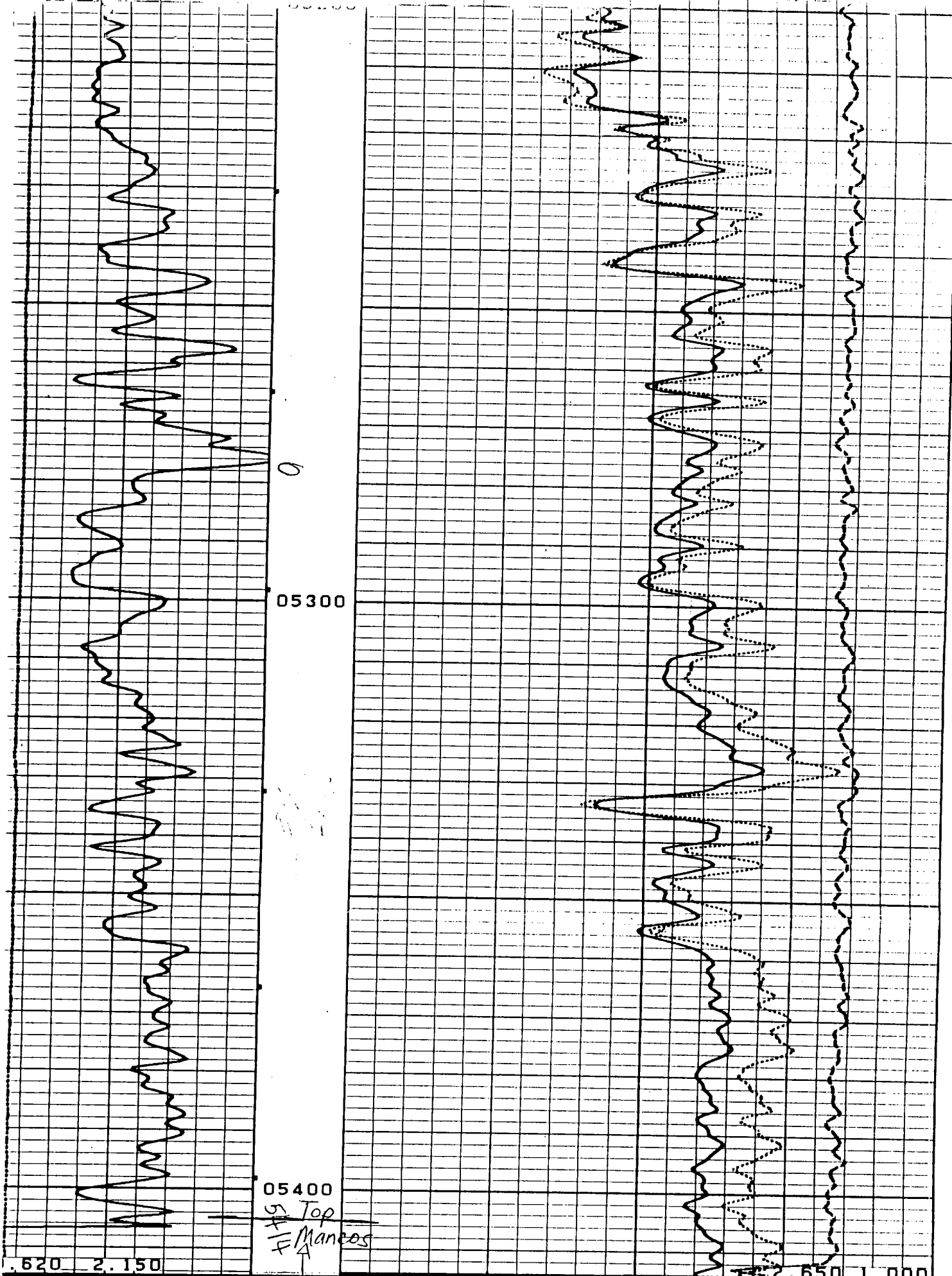
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05000

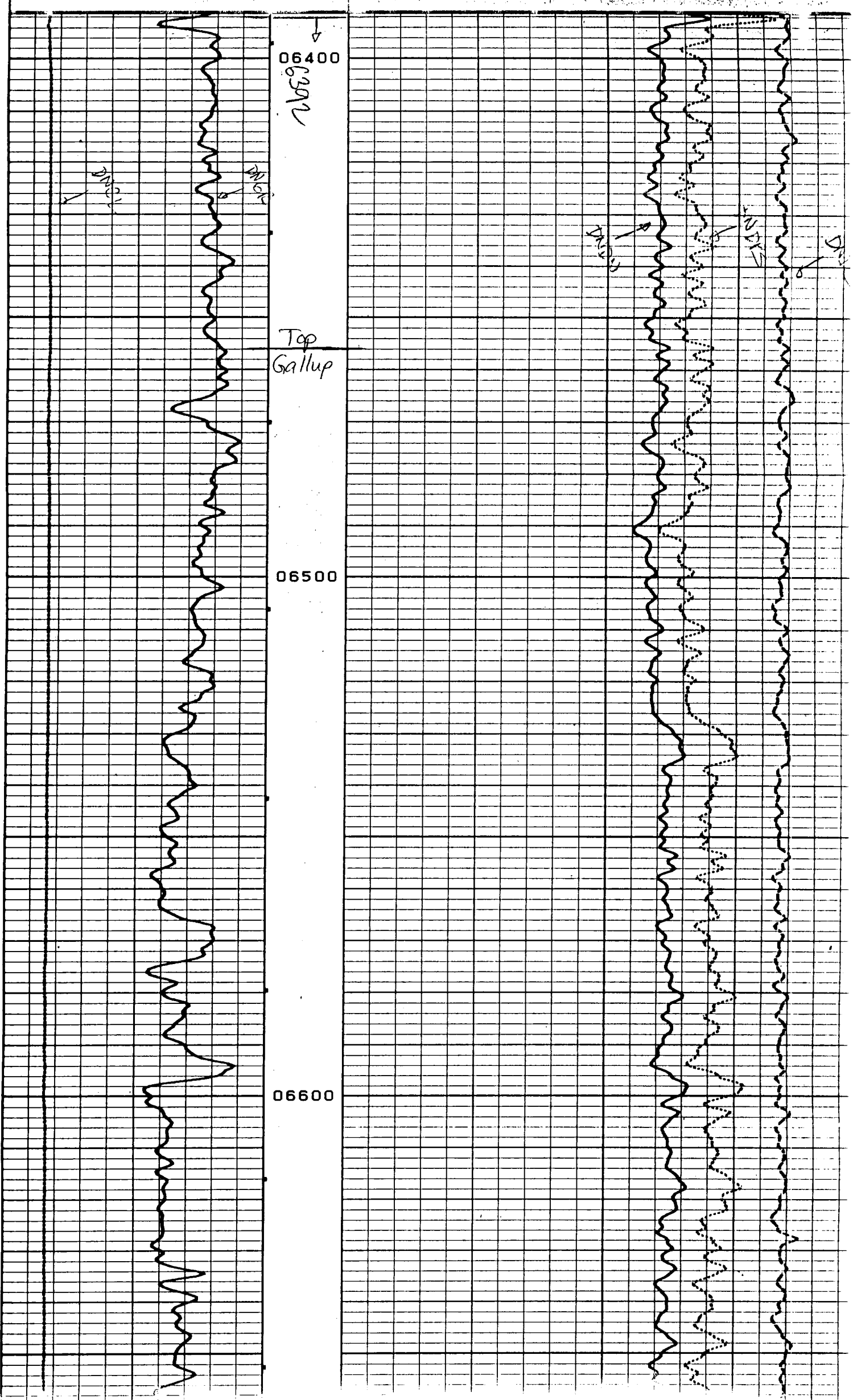


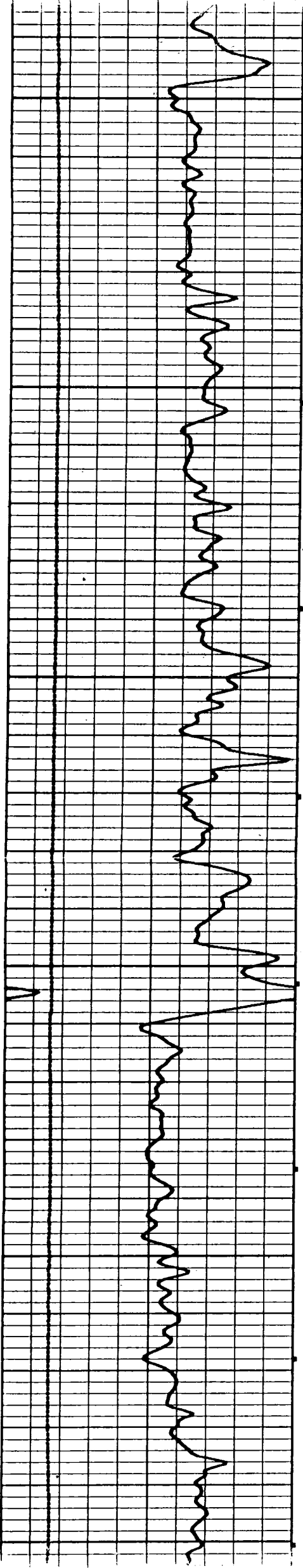
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05100



.620 2.150		.620 1.000	
GR API 200		-0.25 ΔP 0.25	
CALIPER X 15		2.00 P (B) 3.00	
		30 Ø (CDL) -10	
-21-83	23:42	5414.5	256908 0045-24 0 0001-15 4



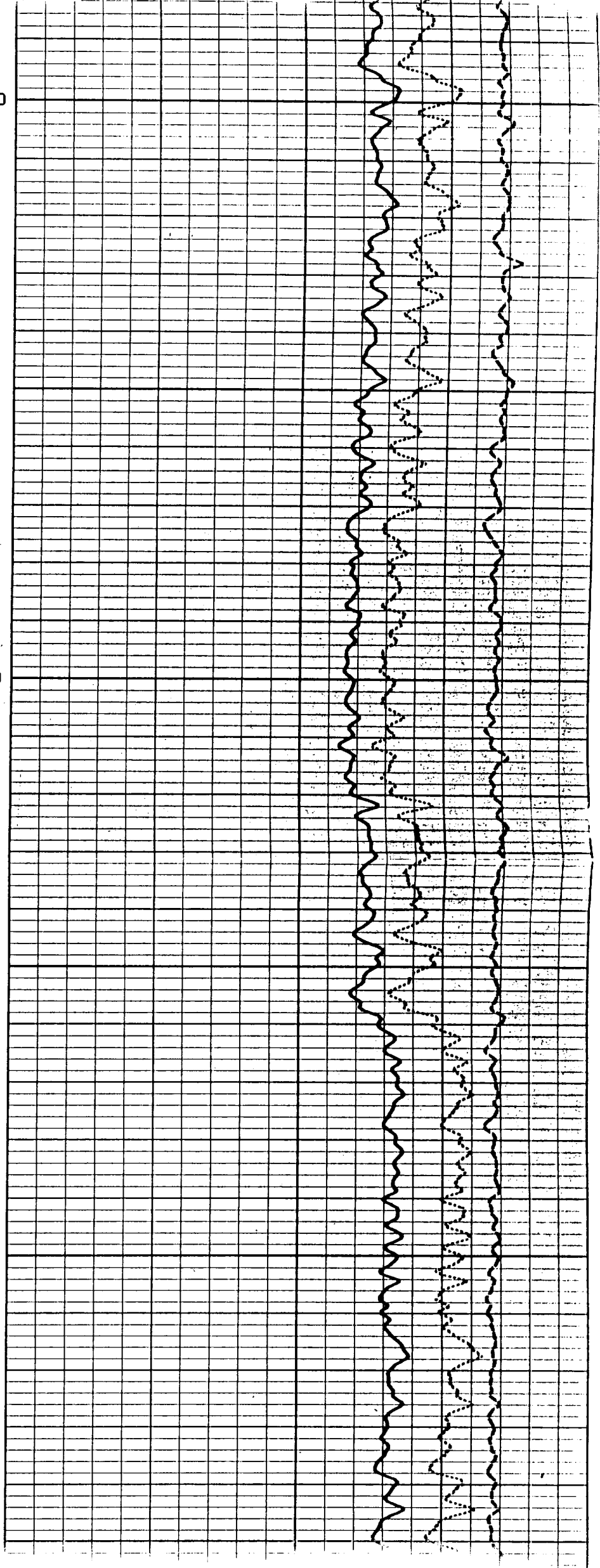


06600

06700

06800

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1125

Top
Greenhorn
07200

Top
Graneros

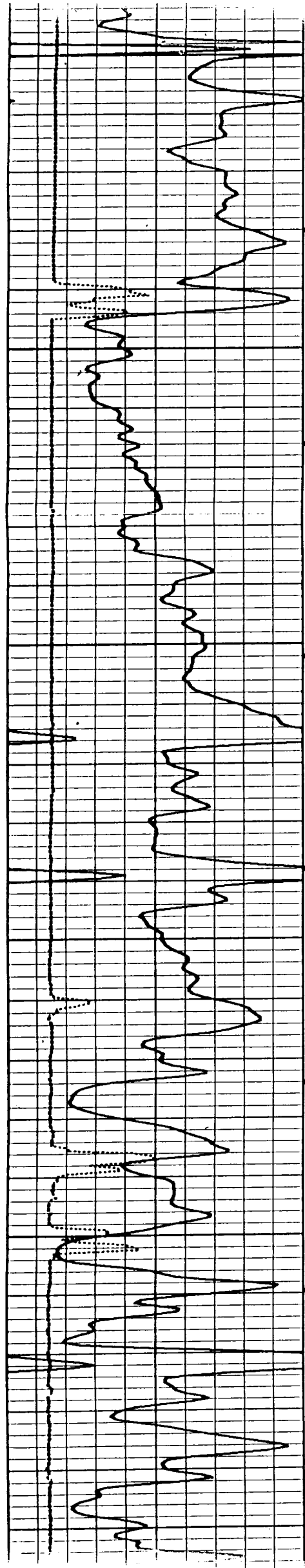
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Dakota
07300

07400

Top

Top

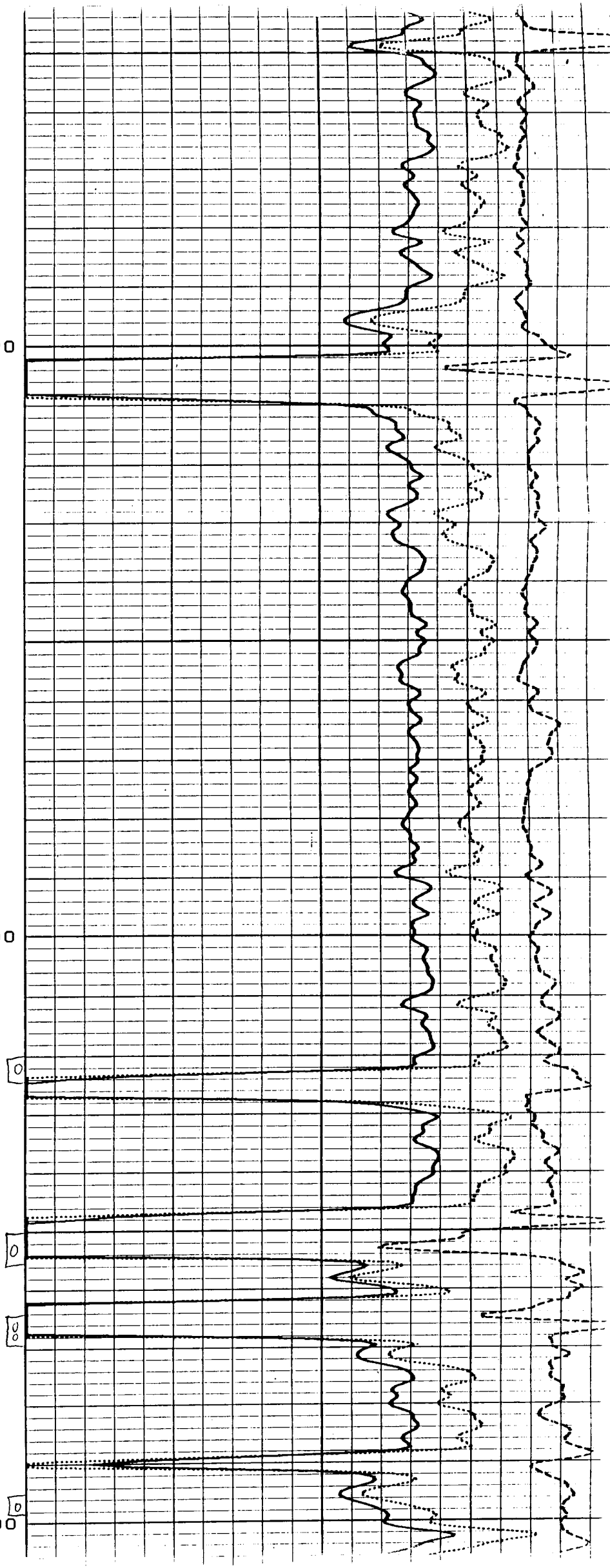
Top



07300

07400

07500



07400

07500

00

0.620 2.150

2.650 1.000

GR API 200

CALIPER X 15

2.00

30

$P(B)$

$\phi(CDL)$

-0.25 ΔP 0.25

3.00

-10

0-21-83

22:53

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256908

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0001-15

1

Run 1

