DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 South First St., Artesia, NM 88210-2835
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A
New 3-12-96

APPROVAL PROCESS :
_X_ Administrative ___Hearing

EXISTING WELLBORE
__YES _xNO

Burlington Resources Oil & Gas Company — PO Box 4289, Farmington, NM 87499
Operator — Address

SAN JUAN 29-7 UNIT	81A	O 18--29N-7W	Rio Arriba
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. _14538_____ Property Code __7465_____ API NO.30-039-25642__Federal __X____ , State _____(and/or) Fee _____

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	will be supplied upon completion		will be supplied upon completion
3. Type of production (Oil or Gas)	gas		gas
4. Method of Production (Flowing or Artificial Lift)	flowing		flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Current) a. 520 psi (see attachment)	a.	a. 905 psi (see attachment)
	(Original) b. 1247 psi (see attachment)	b.	b. 3231 psi (see attachment)
6. Oil Gravity (°API) or Gas BTU Content	BTU 1179		BTU 1129
7. Producing or Shut-In?	shut-in		shut-in
Production Marginal? (yes or no)	no		yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10
Revised February 21, 199
Instructions on bac
Submit to Appropriate District Offic
State Lease - 4 Copie
Fee Lease - 3 Copie

☐ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-039-	72319/71599	Blanco Mesaverde/Basin Dakota

Property Code	Property Name	Well Number
7465	San Juan 29-7 Unit	81A

OGRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS COMPANY	6914'

Surface Location

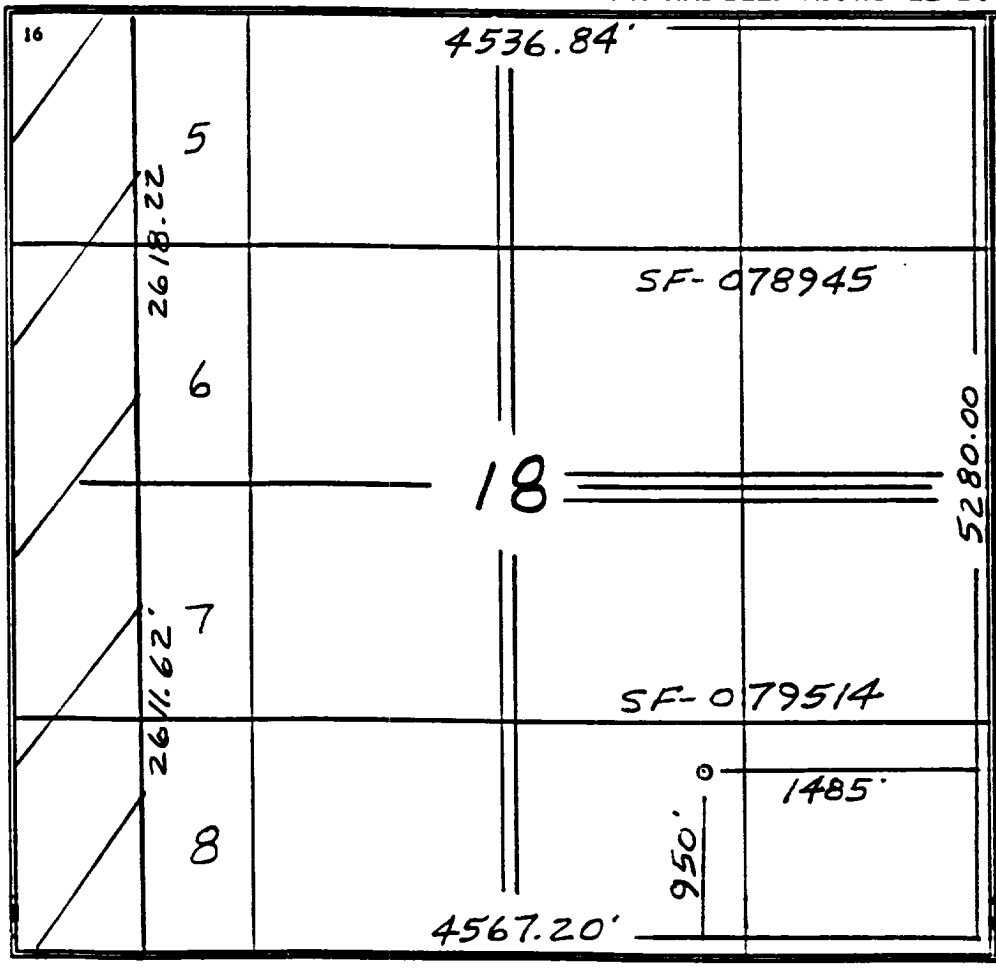
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	18	29-N	7-W		950	South	1485	East	R.A.

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
MV-E/320 DK-E/320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Peggy Bradfield
Printed Name: Regulatory Administrato
Title:
Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by m or under my supervision, and that the same is true and correct to the best of my belief.

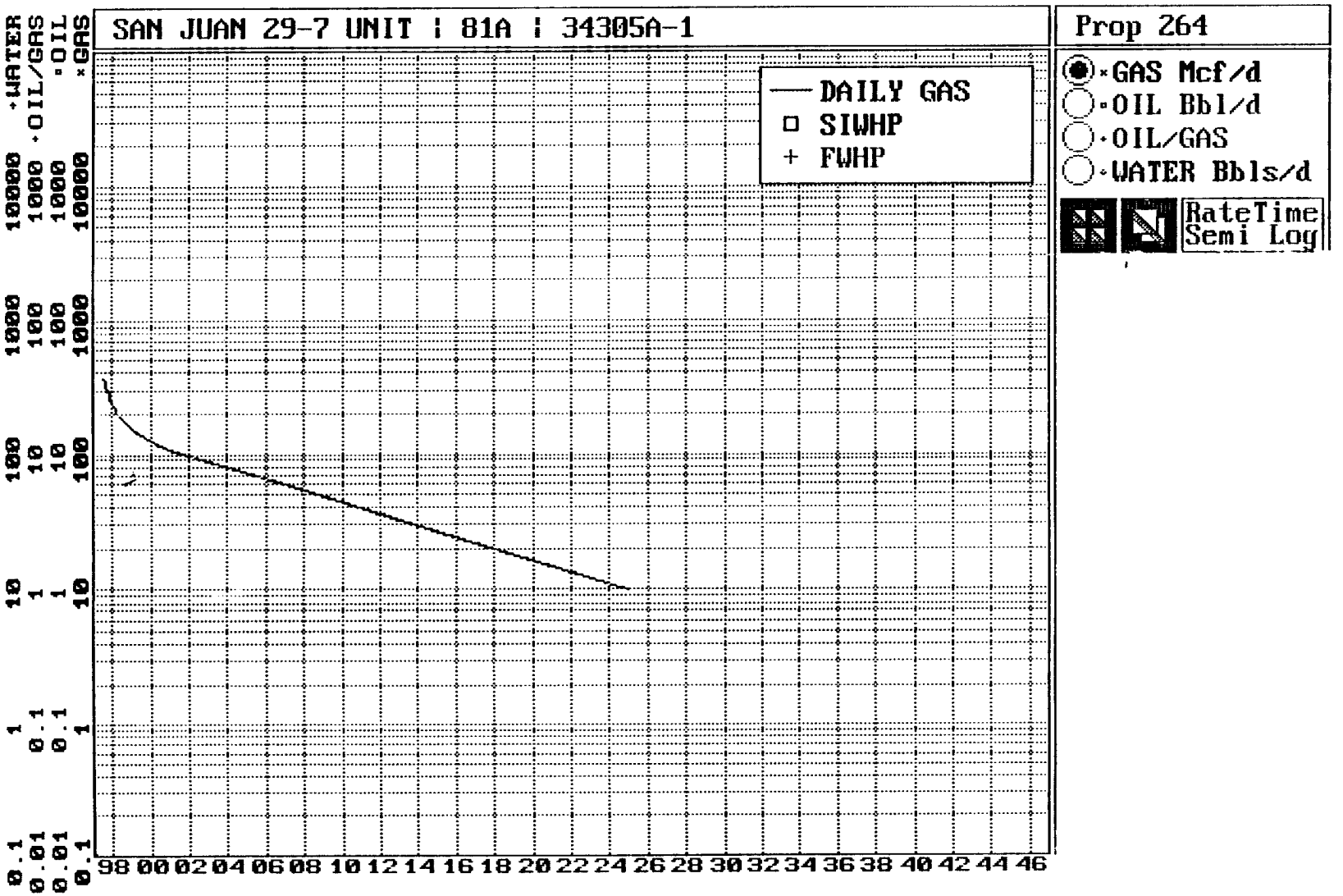
11/19/96

Date of Survey

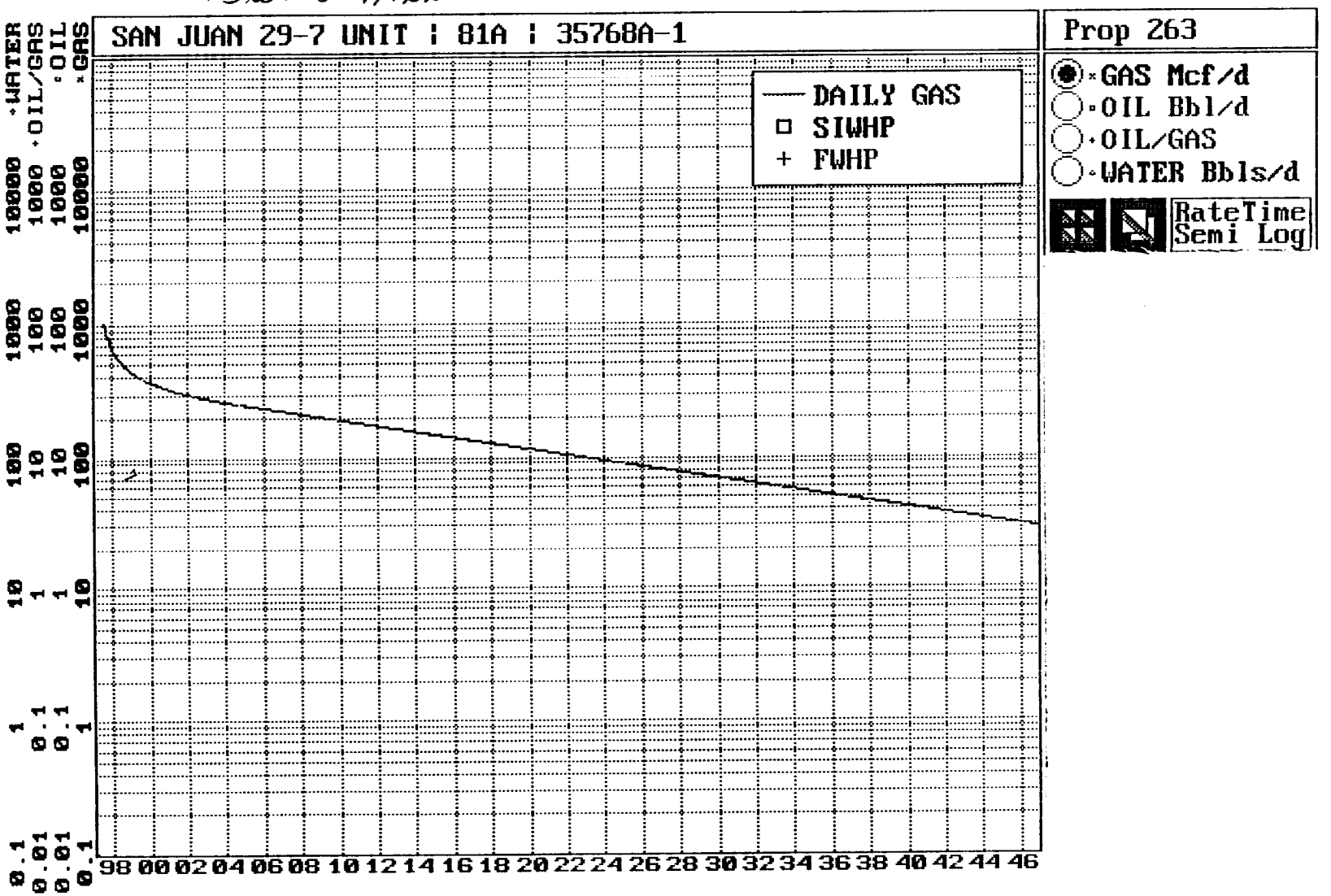
Signature and Seal of Professional Surveyor: NEALE C. EDWARDS NEW MEXICO 6857 REGISTERED PROFESSIONAL SURVEYOR

6857
Certificate Number

Basin Dakota



Blanco Mesaverde

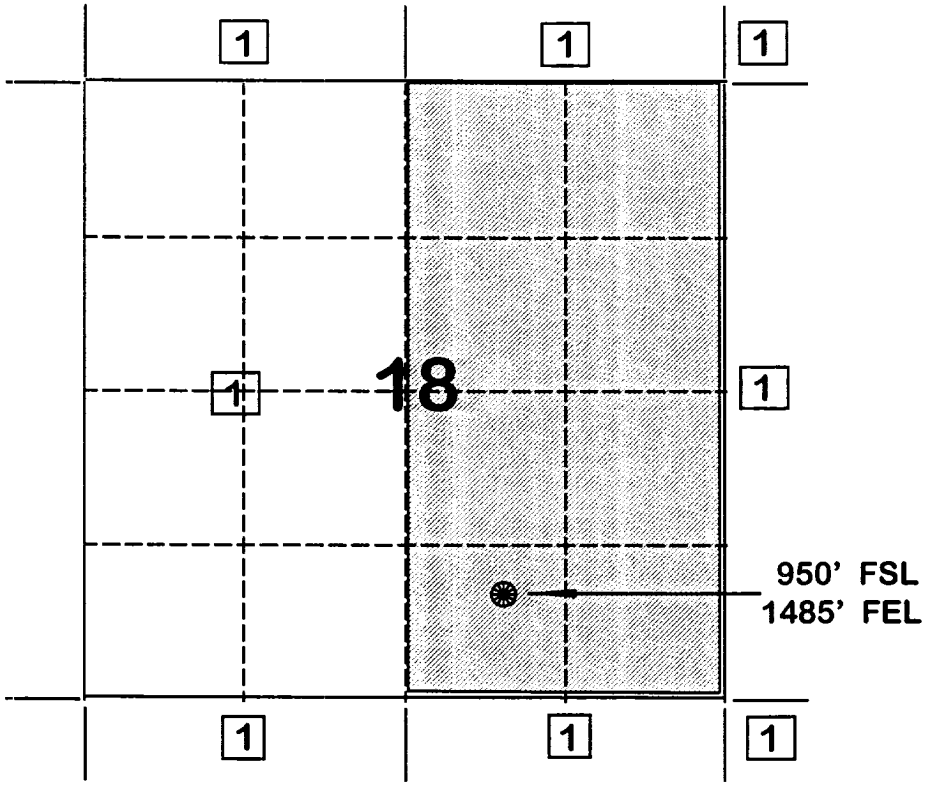


BURLINGTON RESOURCES OIL AND GAS COMPANY

San Juan 29-7 Unit #81A
OFFSET OPERATOR \ OWNER PLAT

Mesaverde/Dakota Formations Commingle Well

Township 29 North, Range 7 West



1) Burlington Resources Oil and Gas Company

```
REQUESTED RECORD NOT FOUND (NEXT RECORD DISPLAYED)
 OPR008M1 S001     O008 CHROMATOGRAPH TEST MAIN SCREEN      20:03:08.9 05/20/9

 FUNCTION (A,C,D,I)  i           ** DATA AT TEST PRESSURE UNLESS NOTED **
 MP NUMBER                95479  SAN JUAN 29-7 UNIT         126
 EFFECTIVE DATE      19960701
 REGION CD           42          SAN JUAN
 MP TYPE CODE        10          GAS METER - WELLHEAD SALES
-------------------------------------------------------------------------------
 SAMPLE TYPE CODE (GAS,LIQ,BTU)  GAS              ------- BTU/CF -------
 SAMPLE DATE                     19960508          --- (AT 14.73 PSIG) --
 SAMPLE LINE PRESSURE (PSIG)     ______          WET 1129.023  DRY 1149.000
 SAMPLE LINE TEMPERATURE (DEG F) ____
 TEST DATE                       ________          ------- BTU/CF -------
 TEST PRESSURE (PSIG)            _14.730         WET _1129.023 DRY _1149.000
 TEST TEMPERATURE (DEG F)        60                 VAPOR FACTOR   _______
 TEST LIFE (MONTHS)              __6
 TESTER SOURCE BA NUMBER         098795  EL PASO FIELD SERVICES
 TEST PURPOSE CODE               __
-------------------------------------------------------------------------------
 03=DETAIL SCR   04=MP-NM BRWS   06=MP/DS LST    07=MP/WN LST
 11=PREV SCR     12=MAIN MENU                    20=NEXT REC
 21=REFRESH SCR  22=PREV MENU    24=HELP         PA1=TERMINATE          _______
B MY JOB                          LU #3


 OPR008M2 S001     O008 CHROMATOGRAPH GAS SAMPLE DETAIL     20:03:14.4 05/20/9

                          GPM       ** DATA AT 14.730 PSIG UNLESS NOTED **
                  MOL %  (AT 14.73)
 HYDROGEN         ______                MP NUMBER          95479
 HELIUM           ______                EFFECTIVE DATE  19960701
 NITROGEN         __0.55
 OXYGEN           ______
 HYDROGEN SULFIDE ______                -- GASOLINE CONTENT (GPM) --
 CARBON DIOXIDE   __0.75                26/70   GASOLINE       _______
 METHANE          _87.35                100%    PROPANE        _______
 ETHANE           __6.74     1.8030     EXCESS  BUTANES       _______
 PROPANE          __2.56     0.7055        TOTAL
 ISO-BUTANE       __0.46     0.1505
 N-BUTANE         __0.70     0.2207
 ISO-PENTANE      __0.26     0.0951     ----- SPECIFIC GRAVITY -----
 N-PENTANE        __0.18     0.0652     CALCULATED            _0.6590
 HEXANE           ______                MEASURED              _______
 HEXANE PLUS      __0.45     0.1963
 HEPTANE PLUS     ______               SULPHER GRAINS / 100 CU FT _____
    TOTALS        100.00     3.2363
-------------------------------------------------------------------------------
     03=MAIN SCREEN                          24=HELP      PA1=TERMINATE
B MY JOB                    NUM   LU #3
```

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 REQUESTED RECORD NOT FOUND (NEXT RECORD DISPLAYED)
  OPR008M1 S000     0008 CHROMATOGRAPH TEST MAIN SCREEN      15:00:23.1 05/18/9

  FUNCTION (A,C,D,I)  i          ** DATA AT TEST PRESSURE UNLESS NOTED **
  MP NUMBER               70227  SAN JUAN 29-7 UNIT          81
  EFFECTIVE DATE      19960701
  REGION CD           42         SAN JUAN
  MP TYPE CODE        10         GAS METER - WELLHEAD SALES
 ------------------------------------------------------------------------------
  SAMPLE TYPE CODE (GAS,LIQ,BTU) GAS             ------- BTU/CF -------
  SAMPLE DATE                    19951121         --- (AT 14.73 PSIG) --
  SAMPLE LINE PRESSURE (PSIG)    ______         WET 1179.136  DRY 1200.000
  SAMPLE LINE TEMPERATURE (DEG F) ____
  TEST DATE                      ________         ------- BTU/CF -------
  TEST PRESSURE (PSIG)           _14.730       WET _1179.136 DRY _1200.000
  TEST TEMPERATURE (DEG F)       60               VAPOR FACTOR   _______
  TEST LIFE (MONTHS)             __6
  TESTER SOURCE BA NUMBER        098795  EL PASO FIELD SERVICES
  TEST PURPOSE CODE              __
 ------------------------------------------------------------------------------
  03=DETAIL SCR   04=MP-NM BRWS   06=MP/DS LST    07=MP/WN LST
  11=PREV SCR     12=MAIN MENU                    20=NEXT REC
  21=REFRESH SCR  22=PREV MENU    24=HELP         PA1=TERMINATE        _______
B MY JOB                          LU #2


  OPR008M2 S000     0008 CHROMATOGRAPH GAS SAMPLE DETAIL     15:00:33.4 05/18/9

                          GPM       ** DATA AT 14.730 PSIG UNLESS NOTED **
                  MOL %  (AT 14.73)
  HYDROGEN        ______                  MP NUMBER          70227
  HELIUM          ______                  EFFECTIVE DATE  19960701
  NITROGEN        __0.28
  OXYGEN          ______
  HYDROGEN SULFIDE ______                -- GASOLINE CONTENT (GPM) --
  CARBON DIOXIDE  __0.95                 26/70   GASOLINE      _______
  METHANE         _82.86                 100%    PROPANE       _______
  ETHANE          __9.37     2.5065      EXCESS  BUTANES       _______
  PROPANE         __4.05     1.1162         TOTAL
  ISO-BUTANE      __0.69     0.2257
  N-BUTANE        __1.03     0.3248
  ISO-PENTANE     __0.33     0.1207      ----- SPECIFIC GRAVITY -----
  N-PENTANE       __0.22     0.0797      CALCULATED            _0.6920
  HEXANE          ______                 MEASURED              _______
  HEXANE PLUS     __0.22     0.0960
  HEPTANE PLUS    ______                SULPHER GRAINS / 100 CU FT _____
     TOTALS       100.00     4.4696
 ------------------------------------------------------------------------------
      03=MAIN SCREEN                          24=HELP      PA1=TERMINATE
B MY JOB                    NUM   LU #2
```

San Juan 29-7 Unit #81A
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method

Version 1.0 3/13/94

Mesaverde

MV-Current

GAS GRAVITY	0.692
COND. OR MISC. (C/M)	C
%N2	0.28
%CO2	0.95
%H2S	0.00
DIAMETER (IN)	2.375
DEPTH (FT)	5451
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	147
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	454
BOTTOMHOLE PRESSURE (PSIA)	520.1

MV-Original

GAS GRAVITY	0.692
COND. OR MISC. (C/M)	C
%N2	0.28
%CO2	0.95
%H2S	0.00
DIAMETER (IN)	2.375
DEPTH (FT)	5451
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	147
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1072
BOTTOMHOLE PRESSURE (PSIA)	1246.6

Dakota

DK-Current

GAS GRAVITY	0.659
COND. OR MISC. (C/M)	C
%N2	0.55
%CO2	0.75
%H2S	0.00
DIAMETER (IN)	2.375
DEPTH (FT)	8006
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	196
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	750
BOTTOMHOLE PRESSURE (PSIA)	904.9

DK-Original

GAS GRAVITY	0.659
COND. OR MISC. (C/M)	C
%N2	0.55
%CO2	0.75
%H2S	0.00
DIAMETER (IN)	2.375
DEPTH (FT)	8006
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	196
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	2631
BOTTOMHOLE PRESSURE (PSIA)	3231.2

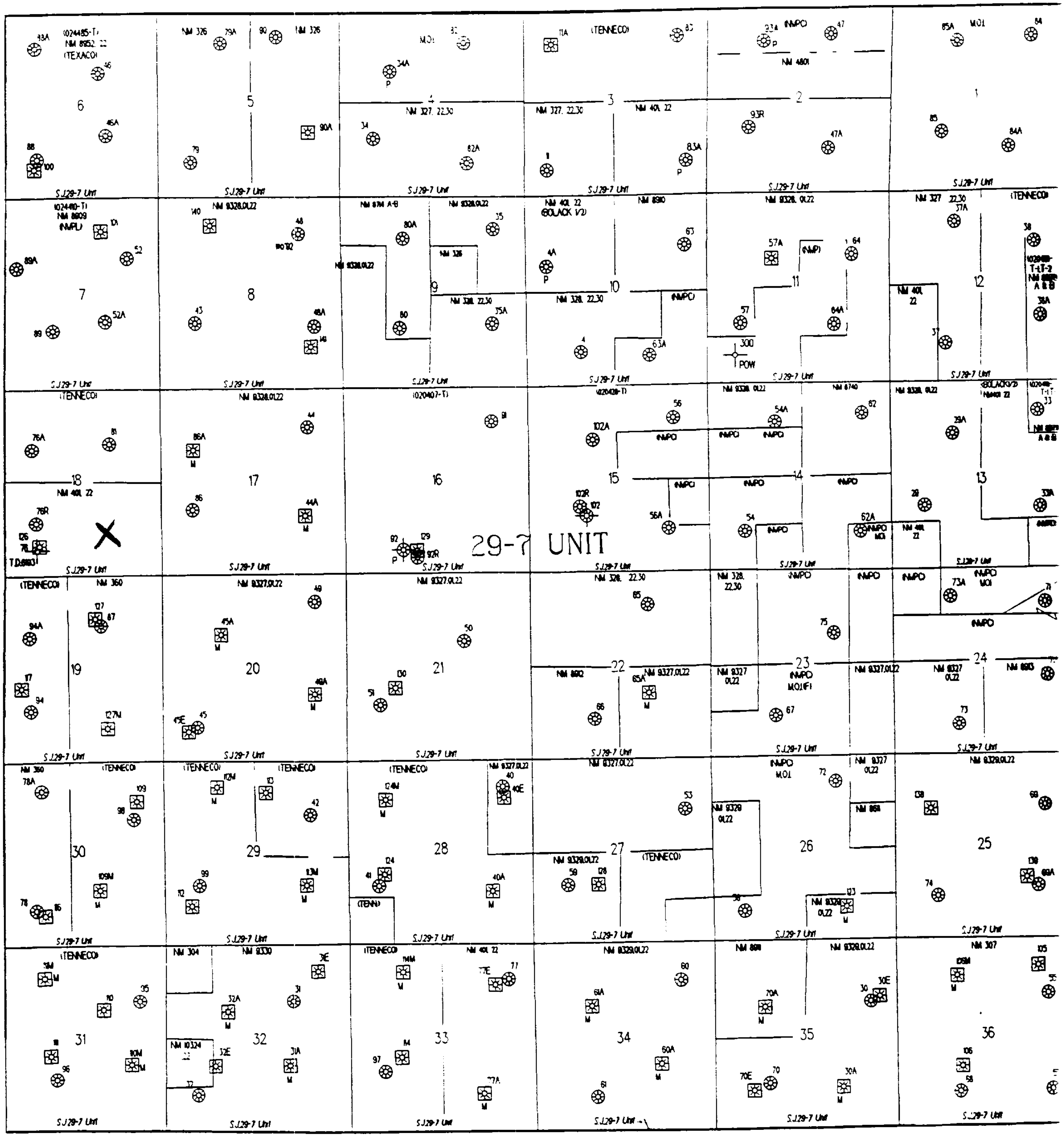
Page No.: 1
Print Time: Tue May 20 10:06:06 1997
Property ID: 2094
Property Name: SAN JUAN 29-7 UNIT | 126 | 1473-1
Table Name: K:\ARIES\RR98PDP\TEST.DBF

--DATE--	---CUM_GAS-- Mcf	M_SIWHP Psi	
09/12/85	0	2631.0	← initial
12/12/85	40890	1352.0	
10/03/86	70436	1252.0	
10/11/87	132896	925.0	
09/04/88	172349	822.0	
05/24/90	236321	909.0	
05/28/92	298509	750.0	← current

mV

Page No.: 1
Print Time: Tue May 20 10:03:21 1997
Property ID: 4477
Property Name: SAN JUAN 29-7 UNIT | 81 | 69684-1
Table Name: K:\ARIES\RR98PDP\TEST.DBF

--DATE--	---CUM_GAS-- Mcf	M_SIWHP Psi	
00/17/74	1499221	457.0	
00/17/74	1499221	457.0	
00/17/74	1499221	457.0	
01/15/53	0	1072.0	← initial
01/20/53	0	1071.0	
09/28/53	46000	888.0	
06/24/54	109000	923.0	
07/07/55	175000	857.0	
07/31/56	223000	869.0	
07/23/57	275000	839.0	
05/22/58	316000	841.0	
03/29/59	357000	763.0	
09/06/60	445000	822.0	
10/05/61	498000	799.0	
03/13/62	527000	752.0	
02/12/63	562000	807.0	
07/16/64	618000	752.0	
02/25/65	649000	657.0	
02/28/66	699000	764.0	
03/03/67	764000	716.0	
03/05/68	821000	692.0	
08/15/69	904000	639.0	
03/03/70	935000	634.0	
06/23/70	945533	825.0	
12/09/70	1053565	643.0	
03/30/71	1104312	597.0	
06/12/72	1275840	527.0	
07/09/73	1445105	521.0	
10/17/74	1625592	457.0	
04/20/76	1812251	444.0	
05/16/78	2052362	433.0	
07/29/80	2256697	434.0	
05/28/82	2412534	454.0	
12/28/84	2592607	448.0	
10/03/86	2693398	489.0	
05/22/89	2834047	499.0	
07/15/91	2905237	553.0	
07/30/91	2912023	541.0	
06/01/93	3003650	454.0	← current


29-7 UNIT
SJ29-7 Unit
(TEXACO)
(TENNECO)
NM 326
NM 327, 22,30
NM 4801
NM 328, 22,30
NM 9327,0122
NM 9328,0122
NM 9329,0122
NM 360
NM 304
NM 9330
NM 307
(NMPO)
300
POW

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11629
ORDER NO. R-10697

APPLICATION OF BURLINGTON RESOURCES OIL & GAS COMPANY FOR THE ESTABLISHMENT OF A DOWNHOLE COMMINGLING "REFERENCE CASE" FOR ITS SAN JUAN 29-7 UNIT PURSUANT TO DIVISION RULE 303.E. AND THE ADOPTION OF SPECIAL ADMINISTRATIVE RULES THEREFOR, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 17, and November 7, 1996, at Santa Fe, New Mexico, before Examiners David R. Catanach and Michael E. Stogner, respectively.

NOW, on this 8th day of November, 1996, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Burlington Resources Oil & Gas Company (Burlington), pursuant to the provisions of Division Rule 303.E., seeks to establish a downhole commingling "reference case" to provide exceptions for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas and (d) modification of notification rules on a unit-wide basis for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production within existing or future drilled wells within the San Juan 29-7 Unit, San Juan County, New Mexico.

(3) Division Rule No. 303.E., amended by Order No. R-10470-A, currently states:

"If sufficient data exists on a lease, pool, formation, geographic area, etc., so as to render it unnecessary to repeatedly provide such data on Form C-107-A, an operator may except any of the various criteria required under Paragraph 303.D. of this rule by establishing a "reference case". The Division, upon its own motion, or by application from an operator, may establish "reference cases" either administratively or by hearing. Upon Division approval of such "reference cases" for specific criteria, subsequent applications to downhole commingle (Form C-107-A) will be required only to cite the Division order number which established such exceptions and shall not be required to submit data for those criteria."

(4) The applicant is the current operator of the San Juan 29-7 Unit which encompasses some 22,500 acres in Township 29 North, Range 7 West, NMPM, San Juan County, New Mexico.

(5) Within the San Juan 29-7 Unit, the applicant currently operates fifty-five (55) Basin-Dakota Gas Pool wells, one hundred thirty-one (131) Blanco-Mesaverde Gas Pool wells, thirteen (13) Blanco-Pictured Cliffs and South Blanco-Pictured Cliffs Gas Pool wells, and forty-nine (49) Basin-Fruitland Coal Gas Pool wells.

(6) According to its evidence and testimony, Burlington seeks to:

a) establish a "reference case" for marginal economic criteria in the Dakota and Pictured Cliffs formations whereby these formations and/or pools may be identified as "marginal" on Form C-107-A's subsequently filed for wells within the San Juan 29-7 Unit. The applicant further proposes that the data provided in the immediate case serve as supplemental data or confirmation that these formations and/or pools should be classified as "marginal";

b) establish a "reference case" for pressure criteria in the Dakota and Pictured Cliffs formations whereby the Division may utilize data provided in the immediate case to verify the pressure data provided on Form C-107-A's subsequently filed for wells within the San Juan 29-7 Unit;

c) establish a "reference case" whereby the Division utilizes the data presented in the immediate case to endorse or approve certain methods of allocating production whereby the applicant need not submit additional data or justification when proposing a certain method of allocating production on Form C-107-A's subsequently filed for wells within the San Juan 29-7 Unit; and.

d) establish a "reference case" or an administrative procedure for authorizing the downhole commingling of existing or future drilled wells within the San Juan 29-7 Unit without additional notice to each affected interest owner as required by Division Rule No. 303.D.

(7) In support of its request to except marginal economic criteria, the applicant presented geologic and engineering evidence and testimony which indicates that within the San Juan 29-7 Unit:

a) the structure and thickness of the Dakota and Pictured Cliffs formations are very consistent;

b) the average recoverable Dakota and Pictured Cliffs gas reserves underlying an undeveloped drill block are approximately 245 MMCFG and 76 MMCFG, respectively;

c) the average initial producing rate for a newly drilled or recompleted Dakota and Pictured Cliffs gas well is approximately 218 MCFGD and 238 MCFGD, respectively; and,

d) the estimated ultimate gas recoveries and initial producing rates from the Dakota and Pictured Cliffs formations are insufficient to justify drilling stand alone wells and/or dually completed wells to recover such gas reserves.

(8) The evidence and testimony presented by the applicant indicates that the Dakota and Pictured Cliffs formations within the San Juan 29-7 Unit should be properly classified as "marginal".

(9) In support of its request to except pressure criteria within the Dakota and Pictured Cliffs formations within the San Juan 29-7 Unit, the applicant presented engineering evidence and testimony which indicates that:

a) the average shut-in bottomhole pressure within the Dakota and Pictured Cliffs formations at the time of initial development was approximately 3,209 psi and 1,148 psi, respectively; and,

b) the average current shut-in bottomhole pressure within the Dakota and Pictured Cliffs formations is approximately 952 psi and 655 psi, respectively.

(10) There is sufficient pressure data available within the San Juan 29-7 Unit so as to except pressure criteria as proposed by the applicant.

(11) The applicant testified that various allocation methods will be utilized for downhole commingled wells within the San Juan 29-7 Unit depending on the circumstances. Some of the methods and circumstances are described as follows:

a) the subtraction method will likely be utilized in those instances involving the Basin-Fruitland Coal Gas Pool and in those instances where a zone with a well established decline rate is commingled with a newly completed zone;

b) a fixed allocation formula will be utilized in those instances where production history for both zones is available, or in those instances where newly completed zones are tested and stabilized flow rates obtained.

(12) The allocation methods proposed by the applicant are routinely utilized by industry and approved by the Division and therefore, the proposal to except allocation formulas should be approved.

(13) In support of its request to establish a "reference case" or administrative procedure for providing notice within the San Juan 29-7 Unit the applicant presented evidence and testimony which indicates that:

a) the interest ownership between two zones within a given wellbore in the San Juan 29-7 Unit is generally not common;

b) pursuant to Division Rule No. 303.D., applicant is currently required to notify all interest owners within the San Juan 29-7 Unit every time a Form C-107-A is submitted to the Division. There are a considerable number of such interest owners within the unit;

c) providing notice to each interest owner within the San Juan 29-7 Unit of subsequent downhole comminglings is unnecessary and is an excessive burden on the applicant;

d) the downhole commingling of wells within the San Juan 29-7 Unit Area will benefit working, royalty, and overriding royalty interest owners. In addition, the downhole commingling of wells within the San Juan 29-7 Unit should not violate the correlative rights of any interest owner;

e) no interest owner appeared at the hearing in opposition to the establishment of a "reference case" or administrative procedure for notice.

(14) An administrative procedure should be established within the San Juan 29-7 Unit for obtaining approval for subsequent downhole commingled wells without notice to Unit interest owners, provided however that, all other provisions contained within Division Rule No. 303.C. are complied with.

(15) Approval of the proposed "reference cases" for marginal economic criteria, pressure criteria, allocation formulas and notice will lessen the burden on the applicant insofar as providing the data required pursuant to Division Rule No. 303.D. and Form C-107-A, will provide the applicant a streamlined method for obtaining downhole commingling approvals within the San Juan 29-7 Unit, and will not violate correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The application of Burlington Resources Oil & Gas Company to establish a "reference case" for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas and (d) modification of notification rules on a unit-wide basis for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production within existing or future drilled wells within the San Juan 29-7 Unit, San Juan County, New Mexico, is hereby approved.

(2) Upon filing of Division Form No. C-107-A's for wells subsequently downhole commingled within the San Juan 29-7 Unit Area, the applicant shall not be required to submit supporting data to justify the classification of the Pictured Cliffs and Dakota formations as "marginal", supporting data to verify the Pictured Cliffs and Dakota pressure information provided, and support or justification for utilizing a given method or formula for allocation of production, provided however, in the event any of the data described above appearing on Form C-107-A appears to be beyond the data range provided in this case, the Division may require the submittal of additional supporting data.

(3) In order to obtain Division authorization to downhole commingle wells within the San Juan 29-7 Unit, the applicant shall file a Form C-107-A with the Santa Fe and Aztec Offices of the Division. Such application shall contain all the information required under Rule No. 303.C. of the Division Rules and Regulations, provided however that the applicant shall not be required to provide notice to all interest owners within the San Juan 29-7 Unit of such proposed commingling.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LeMAY
Director

S E A L