UNITED STATES

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FARWINGTUN RESOURCE AKÉÀ

BY SMM

DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	O. II INDIAN, ALLOY TEL ON TRIDE MAINE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Hughes 9. WELL NO.
2. NAME OF OPERATOR	7E % 8
• Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 19, T29N, R8W
AT SURFACE: 1490' FNL, 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-25748 15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6476' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
	IVED
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE JAN 18	
CHANGE ZONES	MANAGEMENT
ABANDON* (other) Progress Report FARMINGTON RE	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
1/1/84: TD 8-3/4" hole @ 3650'. Run 3 jts 7" LTC CSG (3658') set @ 3650', DV @ 2137'. Cmt 3	23# K-55, STC 79 JTS 23# K-55
+ 2% CaCl ₂ + 1/4#/sx Flocele. Circ, no cmt. Cn	
$+ 1/4\#/SX^2$ Flocele $+ 1/4\#/sx$ Perlite (564 CF).	Tail $w/50 \text{ sx CL-B} (59 \text{ CF}) + 2\% \text{ CaCl}_2$
Circ 10 bbls to surface. PT BOPE to 1000 psi,	30 min. OK 2 6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
1/4/84: Run 99 jts (4202') 4-1/2"11/6# N-80 L	T&C. 11.6# K-55 ST&C. 10.5# K-55 ST&C
set @ 7675'. Cmt 4-1/2" CSG w/20 bbls ahead of	f 325 SX (607 CF) Lite .6% HALAD
9 + 1/4#/SX Flocele, Tailed w/150 SX (177 CF)	CL-B+.6% HALAD 9+ 1/4#/SX FLOCELE.
• • • • • • • • • • • • • • • • • • •	
Subsurface Safety Valve Manu. and Type	<u> </u>
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Production Ar	nalsytate 113184
(This space for Federal or State off	ice use)
APPROVED BY TITLE TITLE	DATE DATE
DECE	ACCEMENT TORRESTORD
	JAN 25 1984
JAN 2 71934 *See Instructions on Reverse !	
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OIL CON, DIV.