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DISTRIBUTION			
ANTA FE			
ILE		1	
J.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
L. CARLON GRIER	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104

J.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TI	AND RANSPORT OIL AND NATURAL	
	No monitarion 10 m	MANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Tenneco Oil Compan	у		
Address		**************************************	
P.O. Box 3249, Eng	lewood, CO 80155 (303)	740-2584	
Reason(s) for filing (Check pr	per box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry (Gas	
Change in Ownership	= .	densate	
f change of ownership give and address of previous own	name		
ind address of previous owr	Er		
DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Including	1,1,1,1	ST Lease No.
State M	1E Basin Dakot	ta State, Fede	· · · · · · · · · · · · · · · · · · ·
Location			11103
Unit Letter K	1780 Feet From The S	ine and 1540 Feet From	W
		reet From	n The
Line of Section 16	Township 29N Range	8W , NMPM. San	Juan
		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	County County
DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transport	r of Oil or Condensate Y	Address (Give address to which appr	roved copy of this form is to be sent)
Conoco Inc. Surfac	e Transportation		
Conoco Inc. Surfact Name of Authorized Transports	r of Casinghead Gas or Dry Gas X.	Address (Give address to which appr	NM 88240 roved copy of this form is to be sent)
El Paso Natural Ga		1	
	Unit Sec Tur Dec	P.O. Box 1492, El Pas	U, IX /99/0
If well produces oil or liquids, give location of tanks.	K 16 29N 8W		ASAP
	<u> </u>		ASAP
COMPLETION DATA	led with that from any other lease or pool	, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Con	npletion - (X)	X	Find Edek Same Nesst. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-22-83	11-30-83	7720' KB	7715' KB
Elevations (DF, RKB, RT, GR		Top Cti/Gas Pay	
6558' KB	Dakota	7450' KB	Tubing Depth 7560' KB
7654-7666' KB, 767	B7483-7489'KB,7590-7596-KB,7	/62U-/623 KB	Depth Casing Shoe
/034-/000 ND, #:0/			
		ID CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		311 KB	266 cf
12-1/4"	9-5/8"	37701 1/6	
12-1/4" 8-3/4"	9-5/8" 7"	3770' KB	788 cf
12-1/4"	9-5/8" 7" 4-1/2"	7220' KB(Top 36	33') 738 cf
12-1/4" 8-3/4" 6-1/4"	9-5/8" 7" 4-1/2" 2-3/8"	7220' KB(Top 36 7560' KB	33') 738 cf
12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUI	9-5/8" 7" 4-1/2" 2-3/8" ST FOR ALLOWABLE (Test must be a	7220' KB(Top 36 7560' KB	33') 738 cf
12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUE	9-5/8" 7" 4-1/2" 2-3/8" ST FOR ALLOWABLE (Test must be a able for thin d	7220 KB (Top 36 7560 KB after recovery of total volume of load oil lepth or be for full 24 hours)	33') 738 Cf l and must be equal to or exceed top allow
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12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUING WELL Date First New Oil Bun To Tar	9-5/8" 7" 4-1/2" 2-3/8" SST FOR ALLOWABLE (Test must be able for this d	7220' KB(Top 36 7560' KB after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas 1	33') 738 Cf l and must be equal to or exceed top allow
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12-1/4" 8-3/4" 6-1/4" EST DATA AND REQUINE WELL Date First New Oil Run To Tail Length of Test Actual Prod. During Test (AS WELL Actual Prod. Test-MCF/D 2149	9-5/8" 7" 4-1/2" 2-3/8" SST FOR ALLOWABLE (Test must be able for this discount of the state of	7220 KB (Top 36) 7560 KB after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	33') 738 Cf l and must be equal to or exceed top allow ift, etc.) Choke Size: Gas - MCF
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