Submit 5 Copies
Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd , Aztec, NM 87410	REQUEST F	OR ALLOV	VAB OIL	LE AND AUTHORIZ AND NATURAL GA	S				
perator				Well API No.					
Amoco Production Company				3004525802					
Address 1670 Broadway, P. O.	Box 800, Den	ver, Colo	rado		<i>i-1</i>				
Reason(s) for Liling (Check proper box) New Well Recompletion	Oil [in Transporter of:		Other (Please explain	in)				
Change in Operator Change of operator give name Tan	Casinghead Gas								
and address of previous operator		P, 6162	S. V	Villow, Englewood	1, Color	ado 80	1155		
I. DESCRIPTION OF WELL	AND LEASE	. Pool Name, Ir	ncludin	g Formation				ase No.	
Lease Name STATE M	1E BASIN (DAKO)			T		STATE		Ε	
Location	1700		ECI	15/0			FWI	• •	
Unit Letter K	: 1780	Feet From Th	e E D I	L Line and 1540	Fe	et From The	T W L	Line	
Section 16 Townsh	ip29N	Range8W		, NMPM,	SAN J	UAN		County	
III. DESIGNATION OF TRAI	NSPORTER OF	OIL AND NA	<u> TUI</u>	RAL GAS	, -:				
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413					
CONOCO Name of Authorized Transporter of Casin	nohead Gas []	or Dry Gas [<u>т</u>	Address (Give address to wh				n)	
EL PASO NATURAL GAS CO		J. 2.7 044 (ىد []	P. O. BOX 1492,					
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually connected?	When				
give location of tanks. If this production is commingled with that	from any other lease	or pool, give com	umingli	ing order number:					
IV. COMPLETION DATA					,		-,	- have 5	
Designate Type of Completion	oit w	ell Gas W	ell	New Well Workover	Deepen	Plug Back 	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.			
levations (DF, RKB, RF, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing			ng Shoe	Shoe	
\ \						ļ			
	TUBING, CASING AND CASING & TUBING SIZE				D	1	0.000 0000		
HOLE SIZE				DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR ALLOY	VABLE -		l		1			
OIL WELL (Test must be after	recovery of total volu	ne of load oil and	d must	be equal to or exceed top allo	owable for the	s depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pu	υπφ, gas lýt, .	etc.)			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF			
Tree Live Livering 1999						1			
GAS WELL							variation for		
Actual Prod. Test - MCF/D	Length of Test		Bbls, Condensate/MMCF	Gravity of Condensate					
lesting Method (pitot, back pr.)	Tubing Pressure (S	hut in)	Casing Pressure (Shut-in)		Choka Size				
VI. OPERATOR CERTIFIC			;	OIL CON	JSFRV	MOITA	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								J 1 4	
is true and complete to the best of m	y knowledge and belief			Date Approve	nd. ₩	AY 08	1080		
111	at.			Data Approve	7	50			
J. J. Slamplon				By SUPERVISION DISTR. OT #33					
	Sr. Staff Adm	in. Suprv			SUPERVI	SION DI	SINIVE	. ,U	
Printed Name Janaury 16, 1989	303	Title 3-830-5025	<u></u>	Title					
Date		l'elephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.