UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424
	5. LEASE SF-078502
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
nt	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Vanderwart B
	9. WELL NO. 2E
	10. FIELD OR WILDCAT NAME Basin Dakota
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T29N R8W
	12. COUNTY OR PARISH 13. STATE San Juan NM
Ε,	14. API NO. 30-045-25847
	THE ELEVATIONS (SHOW DE KOR AND WO)

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Vanderwart B			
Oo not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.)				
1. oil gas well other	9. WELL NO. 2E			
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY CAREA			
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1120' FNL 1650' FEL	Sec. 24, T29N R8W 12. COUNTY OR PARISH 13. STATE NM 14. API NO.			
AT SURFACE: 1120 THE 1030 TEE AT TOP PROD. INTERVAL: AT TOTAL DEPTH:				
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25847			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WI			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
FEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	w (MOTETTO-T) recults of multiple completion or 20			
REPAIR WELL RECE	change on Form 9–330.)			
	6 1984			
(other) Progress Report BUREAU OF LAN FARMINGTON R	ID MANAGEMENT ESOURCE AREA			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is c	te all pertinent details, and give pertinent date directionally drilled, give subsurface locations a			

es, measured and true vertical depths for all markers and zones pertinent to this work.)

01/23/84: MIRURT. Spud @ 2:15 PM 1-23-84. Dirll 12-1/4" to 299. RU & Run 7 jts 9-5/8" 36# K-55 STC CSG set @ 298. Cmt w/210 sx (247 cf) CL-B + 2% CaCl $_2$ + 1/4#/sx Celloflake. Circ 15 bbls cmt to surface.

01/24/84: NUBOP, tst to 1000 psi, 15 min OK.

FEB 1 3 1984

OIL CON. DIV. DIST. 3

Subsurface Safety Valve: Manu. and Type	face Safety Valve: Manu. and Type			Set @ Ft			
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Sr. Material Analysists 2/2/84							
•	(This space for Federal or State						
APPROVED BY	TITLE	DATE _	ACCEPTED	FOR	RECORD		

FEB 0 9 1984

*See Instructions on Reverse Side

NWOC

FARMINGTON RESOURCE AREA
RY 5mm