

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1120' FNL, 1650' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Progress Report

SUBSEQUENT REPORT OF:

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FEB 9 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Vanderwart B

9. WELL NO.  
2E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T29N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.  
30-045-25847

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6930' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01/27/84: Drill 8-1/4" hole to ICP.

01/28/84: Ran 94 jts (4213') 7" 23# S-95 LTC, set @ 4148, FC @ 4140, DV @ 2927. Cmt 1st stage w/20 bbls cw ahead of 225 sx (295 cf) CL-B + 2% CaCl<sub>2</sub> + 1/4#/sx Celloflake, PD 4:30 p.m. 1-28. Open DV, Circ. Cmt 2nd stage w/10 bbls Zonelok ahead & 362 sx (665 cf) 65:35 + 6% gel + same additives. Tail w/75 sx (89 cf) CL-B + same additive good circ. PD @ 9:30 p.m. 1-28. Recovered 6 bbls Zonelok, TOC @ 100' per temp survey.

01/29/84: NUBOPE, tst to 1500 psi ok, drill out.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinnis TITLE Sr. Material Ana. DATE 2/6/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE ACCEPTED FOR REVIEW

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
BY Smn

RECEIVED  
FEB 14 1984  
OIL CON. DIV.  
DIST. 3