

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL, 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Progress Report

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED

FEB 18 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078502
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Vandewart : B
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T29N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-25847
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6930' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/03/84: MIRUSU. NUBOP. RIH w/tbg, bit sub + 3-7/8 bit.

02/06/84: Tag cmt @ 8000. Drld to PBTD @ 8085. PT csg to 3500, OK. Spot 500 gal 7-1/2% HCL @ 8014.

02/07/84: PERF Dakota w/2 JSPF, 7863-87, 7959-61, 7988-93. BRK Dn form @2200 PSI. Estab rate @ 38 BPM & 3400 psi. ISIP on BRK DN 1200 PSI. Acidized & ball OF w/1300 gal 15% wgted HCL & 99 Ball slrs. Frac well w/93,000 gal 30# X-L gel & 184,000# 20/40 sd. Well treated @ 53 BMP & 3000 psi. ISIP 2700 psi, 15 min SIP 1700 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinney TITLE Sr. Prod. Analyst DATE 2/9/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ADOPTED FOR RECORD

FEB 14 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Sim