

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FNL, 1650' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. OF LAND MANAGEMENT 30-045-25847							
15. DATE SPUDDED 1/23/84							
16. DATE T.D. REACHED 2/1/84							
17. DATE COMPL. (Ready to prod.) 2/29/84							
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6942' KB							
20. TOTAL DEPTH, MD & TVD 8128' KB							
21. PLUG, BACK T.D., MD & TVD 8085' KB							
22. IF MULTIPLE COMPL., HOW MANY* 48							
23. INTERVALS DRILLED BY 0-TD							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7863'-8013' KB							
25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN Run #1 GR-SP-DIL, GR-CDL-CNL-Caliper 2nd run GR-DIL, GR-CDL-Caliper							
27. WAS WELL CORED							

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	298' KB	12-1/4"	210sx, 247cf CL-B+1/4#/sx Celloflake+2%CaCl <sub>2</sub>	
7"	23#	4184' KB	8-3/4"	1st stage-225sx, 295cf CL-B+1/4#/sx Celloflake	
				2% CaCl <sub>2</sub> , 2nd stage 362sx, 665cf 65:35-6+1/4#	
				sx Celloflake. Tail w/75	89cf CL-B*

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4018' KB	8128' KB	(See Reverse)		2-3/8"	7932' KB	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7863-7887	2 JSPF	32', 64 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7959-7961			7863'-8013' KB	Acidize w/1300 gal 15% wqtd HCL
7988-7993				Frac w/93,000 gal 30# X-L
8012-8013				gel & 164,000# 20/40 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION 2/7/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 2/29/84	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 816	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 96 PSI	CASING PRESSURE 376 PSI	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 1488	WATER—BBL. →	OIL GRAVITY-API (CORR.) →	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS Logs to be forwarded by Gearhart	36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
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SIGNED [Signature] TITLE Senior Production Analyst DATE 3/2/84  
MAR 09 1984

\*(See Instructions and Spaces for Additional Data on Reverse Side)

\*+1/4#/sx Celloflake + 2% CaCl<sub>2</sub>

NMOCC

FARMINGTON RESOURCE AREA

RV

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