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| DISTRIBUTION | | |
| ANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
MAR 9 1984
CON. DIV.
DIST. 3

1. Operator
Tenneco Oil Company
Address
P.O. Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Vandewart B Well No. 2E Pool Name, including Formation Basin Dakota Kind of Lease USA State, Federal or Fee SF Lease No. 78502
Location
Unit Letter B : 1120 Feet From The North Line and 1650' Feet From The East
Line of Section 24 Township 29N Range 8W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Refinery 7227 N. 16th Street Phoenix, AZ 85020
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P.O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit B Sec. 24 Twp. 29N Rge. 8W Is gas actually connected? No When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 1/23/84 Date Compl. Ready to Prod. 2/29/84 Total Depth 8128' KB P.B.T.D. 8085' KB
Elevations (DF, RKB, RT, GR, etc.) 6930' GR Name of Producing Formation Dakota Top Oil/Gas Pay 7863' KB Tubing Depth 7932' KB
Perforations 7863-7887', 7959-7961', 7988-7993, 8012'-8013' KB Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 298' KB 210 sx, 247 cf
8-3/4" 7" 4184' KB 4148 662 sx, 1049 cf
6-1/4" 4-1/2" 8128' KB 424 sx, 714 cf
--- 2-3/8" 7932' KB ---

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 1488 Length of Test 3 hrs Bbls. Condensate/MMCF --- Gravity of Condensate ---
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 2385 PSI Casing Pressure (Shut-in) 2400 PSI Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Senior Production Analyst
March 2, 1984
OIL CONSERVATION COMMISSION
3-12-84 APPROVED MAR 12 1984
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT # ?
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple