District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

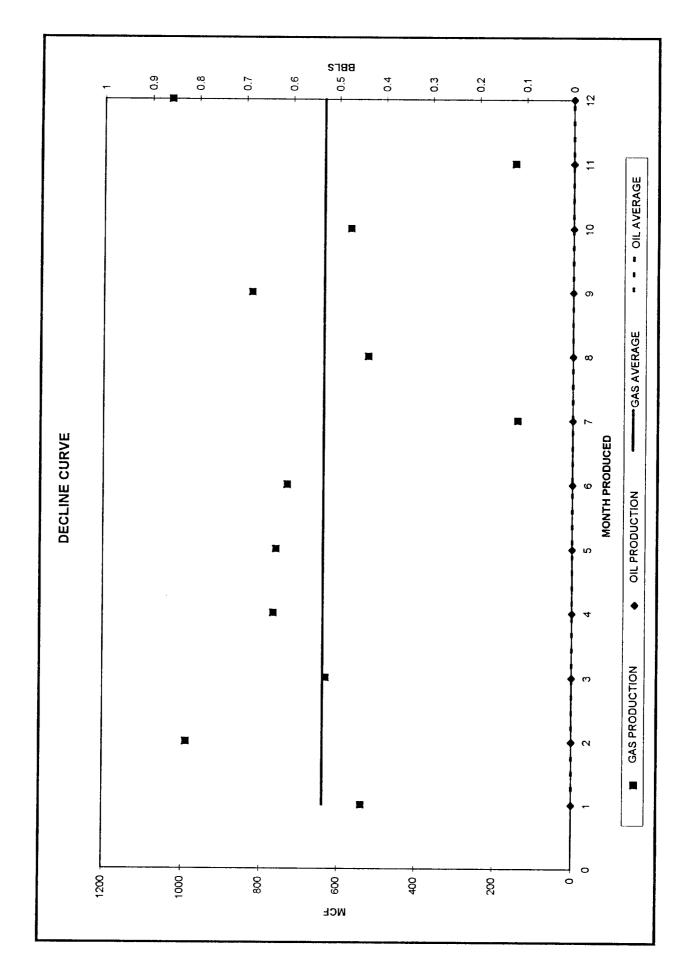
APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Company		OGRID #:	000778					
	Address:	P.O. Box 800, Denver, Color	ado 80201	·						
	Contact Party:	Patricia J. Archuleta		Phone:	(303) 830-5217					
II.	Location of Wel	Vandewart Com 3 E II: Unit Letter A, 790 Feet fro PM, San Juan County.	m the North line and 940 Feet from the East	API #: line, Section	3004525966 13, Township 29N,					
III.		Procedures Commenced: Procedures were Completed:	07/26/95 07/28/95							
IV.	Attach a descrip	tion of the Workover Procedur	es undertaken to increase the projection from t	he Well.						
V.	showing monthl	ly oil and/or gas Project Produ	the Well (a production decline curve or otherction) based on at least twelve (12) months ell performance prior to performing Workover.	of establishe	method, and table d production which					
VI.	Pool(s) on which	n Production Projection is based	d:	· •••						
VII.	Basin Dakota AFFIDAVIT:			DEC!	IVEP					
	State of Colorado) ss.	©	DEC N JUN 2 VIII. GOL DIBTI	1 1996 <i>(5)</i> No DIW					
	Patricia J. Archuleta, being first duly sworn, upon oath states:									
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.									
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.									
	3. To the best and this proj	of my knowledge, the data uso jection was prepared using sou	ed to prepare the Production Projection for thind petroleum engineering principles. (Name)		Accelerate					

Clerk (Title)

SUBSC	RIBED AND SWORN TO before me this 19th day of June, 1996.
My Con	nmission expires: 8/17/97 APRIL L. CASS NOTARY PUBLIC STATE GE COLORISE
FOR O	IL CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
	3).
	District Supervisor, District
	Date: 8/7.8/96
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:



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MONTH	07/94	Agrio	46100	09/94	10/04	1007	17/54	12/94	24.05	0.1730	02/95	03/05	2000	04/95	05/95	9090	00/33	ected Trend
LOCATION	A 13 29N 8W						to the second common second second											12-month average - Projected Trend
API	3004525966						The second secon											
FLAC																		
Pool.	Basin Dakota																	
WELLNO	3€																	
AME	andewart Com																	

Form 3160-5 (June 1990) — DEPA BUREA	UN ED STAT RTMENT OF THE AU OF LAND MA	INTERIOR	ED .	FORM APP Budget Bureau N Expires: Marc	o. 1004-0135
Do not use this form for pro	OTICES AND REP posals to drill or to deeper CATION FOR PERMIT - "	n or recordy Not Bidle Area	S Vestiva 2	5. Lease Designation and Scriat N SF-078596 6. If Indian, Allottne or Tribn Nar	λ
1. Type of Well		070 FARMING		7. If Unit or CA, Agraement Des	algnation
2. Name of Operator Amoco Production Company		Attention:		8. Weil Name and No. Vandewart Com	3E
3. Address and Tolephone No. P.O. Box 800, Deriver, Colorac		Lois Raeburn (303) 830)-5294	9. API Well No. 300452! 10. Field and Pool, or Exploratory	
4. Location of Well (Factage, Sec., T., R., M., o		T 29N R 8W	λ	Basin Da 11. County or Parish, State San Juan	
12. CHECK APPROPR TYPE OF SUBMISSION	IATE BOX(s) TO IN		OF NOTICE, RI	EPORT, OR OTHER D	New Mo
Notice of Intent Subsequent Report Final Abandonment Notice		Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Reperf Same Fo	t mation	Change of Plans Now Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection	
13. Describe Proposed or Completed Operations	Cinariy state all pertinent datalle a		(Note: Report Recompletion	Dispose Water t results of multiple completion on V n Report and Log form.)	
 Describe Proposed or Completed Operations (subsurface locations and measured and true On 7/26/95, MIRU Pull 2 3 			estimated date of starting i	any proposed work . If well is direc	tlonally drillod, givr
7459' - 7464' w/ 2 7492' - 7496' w/ 2	JSPF, Dia .340, 5 JSPF, Dia .340, 11 JSPF, Dia .340, 9 JSPF, Dia .340, 9 Total of 59	Shots. Shots. Shots. Shots	uction on 7/28/9:	5.	
4. I hereby certify that the fortgolyers true and co	rract /				

08-15-1995 ACCEPTED FOR RECORD RECEIVED (This space for Federal or State office use) AUG 2 5 1995... Approved by AUG 2 2 1995 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowing Million, Harry E GROUP representations as to any matter within its jurisdiction.