

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1450' FSL, 1590' FEL

14. PERMIT NO.
30-045-25967

15. ELEVATIONS (Show whether to top of land or to base of formation)
6841' GR

6. LEASE DESIGNATION AND SERIAL NO.

SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandewart Com

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T29N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

06/18/84: MIRURT. Spud w/4 Corners #7 @ 2:45 p.m. 6-18-84. Drill to 300. RU & run 7 jts (288') 9-5/8" 36# K-55 ST&C csg, set @ 300. Cmt w/10 BW ahead of 225 SX (265CF) CL-B + 2% CaCl₂ + 1/4#/SX Celloflake. PD @ 9 p.m. 6-18. Circ 10 bbls cmt to surf. WOC.

06/19/84: WOC, NUBOP & Test, Resume drlg.

06/22/84: CO to 4150. RU & Ran 110 jts (4179') 7" 23# K-55 ST&C csg set @ 4150, FC @4088, DV @ 2821. Cmt W/20 bbls mud flush ahead of 50 SX (90cf) lite + 2% CaCl₂ + 1/4#/sx Flocele. Tail w/100 sx (118 cf) CL-B + 2% CaCl₂ + 1/4#/SX Flocele. Open DV circ. Cmt 2nd stage w/383 SX (704 cf) Lite + 2% CaCl₂ + 1/4#/SX Flocele & Tail w/50 SX (59CF) CL-B + 2% CaCl₂ + 1/4#/SX Flocele PD @ 6 a.m. 6-23. Lost rtns during displacement.

06/23/84: NUBOPE, test to 1500 psi. OK. Drill out, Drill ahead.

06/27/84: RU & RAN 28 jts (1113) 4-1/2" 11.6# K-55 ST&C & 68 jts (2926) 10.5# K-55 ST&C csg set @ 8047, FC @ 8008, TOL @3993. Cmt W/20 bbls CW 100 ahead of 332 SX (610cf) 65:35:6 +.6% D-60, Tail w/100SX (118cf) CL-B + .6% D-60. Reverse out 13 bbls cmt fr TLH. Rig release 1 a.m. 6-28-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 7/2/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 19 1984

MOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SM