

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1450' FSL, 1590' FEL

14. PERMIT NO.
30-045-25967

15. ELEVATIONS (Show whether SF, RT, GR, etc.)
6841' GR

7. FARM OR LEASE NAME

Vandewart Com

8. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA

Sec. 13, T29N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/10/84: MIRUSU. NDWH. NUBOP. RIH W/tbg.

07/11/84: Tag cmt fill @ 7900. Dr1 to PBTD @ 7996. PT to 3500 psi. Held ok. Circ'd hole w/1% KCL. PU & Spot 500 gals 7-1/2% DI HCL & 7951'.

07/12/84: Perf Dakota w/2 JSPF 7800-22', 7894-96', 7921-26', 7945-51' (35', 70 holes). Acidized & balled off w/1500 gals 15% wgt acid. Frac'd well w/72,000 gals of 30# XL gel, 138000#'s 20/40 sd. Well treated @ 49 BPM & 2800 psi. ISIP=2000 psi, 15 min SIP=1550 psi.

07/13/84:RIH W/tbg S/N& PMP out plug. Tag sd fill @ 7949. CO to PBTD w/foam. Landed 2-3/8" tbg @ 7915'. NDBOP. NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE Senior Regulatory Analyst

DATE 7/17/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

ACCEPTED FOR RECORD

DATE

AUG 06 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

Smm