

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No. **079502**
SF-07502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **VANDEWART COM #3**

9. API Well No. **3004525967**

10. Field and Pool, or Exploratory Area
BASIN DAKOTA/BLANCO PC

11. County or Parish, State
SAN JUAN NEW MEXICO

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **AMOCO PRODUCTION COMPANY** Attention: **LOIS RAEBURN**

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450FSL 1590FEL Sec. 13 T 29N R 8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other ISOLATE THE DAKOTA <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUEST PERMISSION TO ISOLATE THE DAKOTA FORMATION AND RECOMPLETE TO THE BLANCO PICTURED CLIFFS FORMATION.

SEE ATTACHED PROCEDURES.

IF YOU SHOULD HAVE ANY QUESTIONS PLEASE CONTACT STAN KOLODZIE @ (303) 830-4769

RECEIVED
OCT 28 1994
OIL CON. DIV.
DIST. 3

OCT 29 11:29 AM

14. I hereby certify that the foregoing is true and correct

Signed *Lois Raeburn* Title BUSINESS ASSISTANT Date 10-17-1994

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

APPROVED
OCT 21 1994
VICTOR MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Procedure:

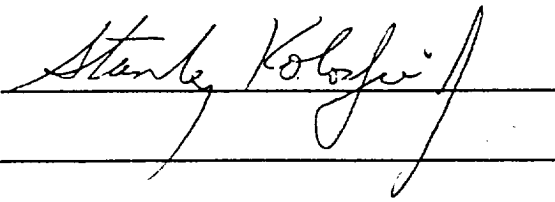
1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Control or kill well with 2%KCl water. The volume of kill fluid lost to the Dakota is not critical - the Dakota is to be isolated.
3. Pull Dakota 2 3/8" tubing string.
4. Run 4 1/2" bit and scraper and clean out to top Dakota perf at 7800'.
5. Run packer and pressure test casing and liner to 1000 psi. Any casing leaks found should be repaired during this procedure.
6. Run CIBP and set CIBP between 7700' and 7750'. Cover CIBP with 50' of cement. By BLM stipulations, CIBP must be between 50 and 100' above top Dakota perf.
7. Perforate the following Pictured Cliffs intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

3562 -- 3576	30 shots
3579 -- 3597	38 shots
3608 -- 3616	18 shots
	86 shots Total

STIMULATION

8. The Pictured Cliffs will be fracture stimulated in a manner similar to the Chavez GC D1E. Refer to the attached frac schedule for details.
9. Run 2 3/8" tubing to bottom of Pictured Cliffs perms. Kick well off with nitrogen or air unit. Swab well in if necessary. Install 1/4 or 1/2" choke and flow well to atmosphere for 2 hours against 150 psi back pressure to estimate flow rate for completion report.
10. Remove BOP. Hook up well to production equipment. RDMO workover rig.

AUTHORIZATIONS

ENGINEER	
PRODUCTION FOREMAN	_____
WORKOVER FOREMAN	_____