

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Florance
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 31E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1560' FSL, 800' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. 30-045-26029	11. SEC., T., R., N., OR S.E. AND SUBST OR AREA Sec. 12, T29N, R8W
15. ELEVATIONS (Show whether ss, st, cm, etc.) 6307' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) progress report

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/05/84: MIRURT, spud well @2:15 PM 11/5/84 w/4 Corners Rig #7. Drill to 330. RU & ran 7 jts (316) 9-5/8 36# K-55 STC csg set @329. Cmt w/225 sx (265CF) CL-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @ 8:30 PM 11/5/84. Circ 10 bbls cmt to surf. WOC.

11/06/84: NUBOPE, PT to 1000 psi, 30 min. OK. Drill out & ahead.

11/08/84: RU & ran 92 jts 7" 23# K-55 STC csg (3624') set @3597, FC @3537, DV @2237. Cmt 1st stg w/200sx Lite (368CF) + 2% CaCl₂ + 1/4#/sx celloflake. Tail w/100sx CL-B (118CF) + same additives. PD @8 PM 11/8. Drop bomb, open DV, circ. Cmt 2nd stg w/350sx Lite (644CF) + 2% CaCl₂ + 1/4#/sx celloflake. Tail w/50sx (59CF) CL-B + same additives. PD @12:45 PM 11/9. WOC. NUBOPE, PT to 1500 psi, 30 min. OK.

11/13/84: Drill to 7590. RU & ran 16 jts 4-1/2" 11.6# & 83 jts 4-1/2 10.5# all K-55 STC csg (total 4139') set @7587, FC @7546, TOL @3435. Cmt w/320sx (589CF) 65:35:6 + .6% D-60. Tail w/100 sx CL-B (118CF) + .6% D-60. PD @5:30 AM 11/14. Reverse out 20 bbls cmt. Survey: 7569/2-1/4.

11/14/84: Rig released 9 AM 11/14/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE Sr. Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 10 1984

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

RV

Sm

*See Instructions on Reverse Side