

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078596-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

31E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., N., OR S.W. AND
SURVEY OR AREA

Sec. 12, T29N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

(See also space 17 below.)
At surface

1560' FSL, 800' FEL

14. PERMIT NO.

30-045-26029

15. ELEVATIONS (Show whether SF, ST, GR, etc.)

6307' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11/27/84: MIRUSU. Drill to PBSD.

11/28/84: Tag cmt @7470. Drill to PBSD @7540. PT csg to 3500 psi, OK. Circ hole w/1% KCl. Spot 500 gal 7-1/2% DI HCl @7522. POOH.

11/29/84: Perf Dakota w/2 JSFP 7332-46, 7416-20, 7444-50, 7498-7502, 7416-22, 34' 68 holes. Acidize w/1400 gal 15% wgt'd HCl. Frac'd well w/76,000 gal 30# X-L gel & 150,000# 20/40 sd. Avg treat press 3000 psi, AIR 50 BPM. ISIP 2400 psi, 15 min. SIP 1930 psi.

11/30/84: RIH w/tbg, SN & pmp out plug. Tag sd fill @7500. CO to PBSD w/foam. Killed tbg. Landed 2-3/8 tbg @7448. NDBOPE. NUWH. RDMOSU. Kicked well around w/N₂.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE 12/04/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 19 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOC

Sum