

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF 078596-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance 30E

9. API Well No.

30-045-26070

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FNL & 1750' FWL Sec. 1 T29N R8W Unit C

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

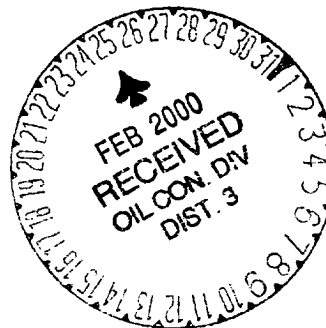
☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to abandon the Basin Dakota completion in the subject well and
recomplete into the Blanco Mesaverde as per the attached procedure.



14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title **Sr. Business Analyst**

Date **01/26/00**

(This space for Federal or State office use)

Approved by

/s/ Charlie Beecham

Title

Date **FEB 24 2000**

Conditions of approval, if any:

chse

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

Florance #30E Recompletion Procedure

Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
5. Tag and tally OH with 2-3/8" production tubing set at 7451'. Inspect tbg while POOH.
6. TIH with bit and scraper for 4-1/2" liner.
7. TIH and set CIBP at 7290'. Load hole with 2% KCL and spot 100' cmt plug from 7190' - 7290'. TOH to 6500'. Spot 100' cmt plug from 6400' - 6500' across Gallup formation. TOH.
8. RU WL unit. Set TIH and set CIBP at 5600'.
9. Run CBL over MV interval (4650' - 5500') to ensure zonal isolation across the MV.
10. Pressure test casing to 1500 psi.
11. RIH with perforating guns. Perforate Point Lookout formation (correlate to GR log) 2 spf, 120° phasing.
Point Lookout Perforations: 5214', 5222', 5226', 5234', 5242', 5246', 5261', 5265', 5284', 5300', 5314', 5332', 5342', 5352', 5370'
12. RU frac equipment. Use 2% KCL/N2 foam in fracture stimulation.
13. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
14. Flowback frac immediately.
15. RU WL and set CIBP between Point Lookout and Cliffhouse at 5100'.
16. RIH with perforating guns. Perforate Cliffhouse formation (correlate to GR log) 2 spf, 120° phasing.
CH/Upper MF Perforations: 4762', 4770', 4780', 4783', 4794', 4800', 4804', 4810', 4836', 4844', 4854', 4922', 4924', 4928', 4942', 4948', 4951', 4978', 4986', 4990', 4994', 4998'
17. RU frac equipment. Use 2% KCL/N2 foam in fracture stimulation.
18. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
19. Flowback frac immediately.
20. TIH with tubing and bit. Cleanout fill, drill bridge plug, and cleanout fill to 5600' (Do not drill bridge plug set at 5600').
21. TIH with 2-3/8" production tubing and land at 5350',
22. ND BOP's. NU WH. Return well to production.

Florance #30E

Sec 1, T29N, R8W

GL: 6239'

History:

Completed in 11/84

- 6-1/4" OH drilled with air without problems

Original Dakota Perforations

7313 - 7320' 2 spf

7422 - 7426' 2 spf

7448 - 7457' 2 spf

7479 - 7481' 2 spf

7506 - 7514' 2 spf

est. TOC @ surf (circ)

9-5/8" 36# K55 ST&C @ 300'
225 sxs cmt

DV tool @ 2218'

2nd stage: 343 sxs cmt

est. TOC @ surface (circ)

Top 4-1/2" liner @ 3489'

7" 20# K55 ST&C @ 3650'
1st stage: 200 sxs cmt

Est TOC @ TOL

Tubing: 2-3/8" 4.7#, J55 @ 7451'

4-1/2" 10.5# K55 ST&C (83 jts, 3489' - 6993')

4-1/2" 11.6# K55 ST&C (14 jts on btom, 6993' - 7607')

436 sxs cmt

PBTD: 7550'

Notes:

- No fluid level or fill detected
- Reversed out 10 bbls cmt from liner top

updated: 8/23/99 jad

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26070	Pool Code 72319	Pool Name Blanco Measverde
Property Code 000518	Property Name Florance	Well Number 30E
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 6239' GR

Surface Location

UL or lot no. UNIT C	Section 1	Township 29N	Range 8W	Lot. Idn	Feet from the 890'	North/South Line NORTH	Feet from the 1750'	East/West Line WEST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 323.15		Joint or Infill	Consolidation Code		Order No.				

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>
	Signature <i>Mary Cooley</i>
	Printed Name MARY COOLEY
	Position Sr. Business Analyst
	Date 01/26/2000
	SURVEY CERTIFICATION
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>
	01/16/1984
	Date of Survey
	Signature & Seal of Professional Surveyor
	Fred B Kerr
	Certificate No. 3950