Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-045-36116

5. LEASE DESIGNATION AND SERIAL NO.

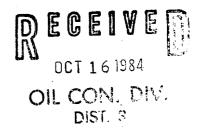
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY							SF-078502		
APPLICATION	N FOR PERMIT T	O DRILL, D	EEPEN	, OR F	LUG B	ACK	6. IF INDIAN, ALLO	TTEE	OR TRIBE NAME
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL X	DEEPEN [PL	UG BAC	к 🗆	7. UNIT AGREEME	NT NA	ME .
- -	S OTHER		SINGL	E X	MULTIPLE ZONE	E 🗆 🖯	8, FARM OR LEASE	NAM	
2. NAME OF OPERATOR	SDB CIA CITIES						Vandewart		
Tenneco Oil Company							9. WELL NO.		
3. ADDRESS OF OPERATOR							1E		•
P. O. Box 324	19, Englewood, (00 80155					10. FIELD AND PO	OL, OR	WILDCAT
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with	any Stat	e requirem	ents.*)	(**)	Basin Dako		
670' FSL, 1160' FEL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	e		* ,	i, t ^{o t} ty			Sec. 11, 1	729N	, R8W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR		OFFICE*	1			12. COUNTY OR PA	RISH	13. STATE
10 miles E. i	Blanco, <u>NM</u>						San Juan		NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	SED*	670'		f acres in 320A		то тн	FACEUS ASSIGNED IS WELL 320/	4	
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,		<u>+</u> 7	sed дертн 660'	-	20. ROTAR	Y OR CABLE TOOLS ROT	iry	
21. ELEVATIONS (Show who	6' GR	DRILLING OPERA SUBJECT TO COM	MPLIANCE	WITH AT	TACHED		22. APPROX. DAT		K WILL START*
23.	F	rgeneral cason	IREMENT G AND C	S'' EMENTIN	G PROGRA	м	,	•	ct to administrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING	DEPTH			_	30 CFR 290.
12-1/4"	9-5/8"	36#		<u>+</u> 300			mt to surfa		
8-3/4"	7"	23#		<u>+3790</u>			mt to surfa		- 2 stages
6-1/4"	4-1/2"	11.60, 10.	50#	<u>+</u> 7660		Circ t	o liner top)	

See attached.

The gas is dedicated.



Set M=Kiny	TITLE Sr. Regulatory Analyst	APPROVED
nis space for Federal or State office use)		
MIT NO.	APPROVAL DATE	OCT 1 2 1984
ROVED BYDITIONS OF APPROVAL, IF ANY:	TITLE	DATE DATE MANAGER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO HERCY NO MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 All distances must be from the cuter boundaries of the Section.

Form C-107 Revised 10-1

Operator		11.	edse		Well No.	
TENNECO O	IL COMPANY	į [—]	VANDEWART		1E	
Unit Letter Section Township		Township	Range Coun			
P	11	29N	8W	San Juan		
Actual Footage Loc	_		77/0			
670	rear trout the	outh line and		et from the East	line Dedicated Acreager	
Ground Level Elev:		1	ol Basin Dakot	_	•	
6406		<u>Dakota</u>	Basin Dakot		E/2 320 Acres	
 2. If more the interest a 3. If more the dated by a Yes If answer this form in No allowa 	han one lease is nd royalty). an one lease of dommunitization, to the lease of dommunitization, to the lease of dommunitization, to the lease of th	lifferent ownership is de unitization, force-pooling nawer is "yes;" type of owners and tract descri	outline each and i dicated to the wel g. etc? consolidation ptions which have	dentify the ownershi	p thereof (both as to working of all owners been consoli- lidated. (Use reverse side of communitization, unitization, een approved by the Commis-	
sion.	oling, or otherwise	or until a non-standard	unit, eliminating s	nuch interests, has be	CERTIFICATION	
			0	tained best Nome	they certify that the information condition is true and complete to the my knowledge and belief. The McKinney	
	_	Conoco Partnersh Sec. SF-078502	50% 37% ip Properties	Position Sr. Compone	Regulatory Analyst y eco Oil Company	
6	OIL 1015T. 3	11	N28 (* 1775)	showing notes under is the	eby certify that the well location in on this plat was plotted from field of actual surveys made by me or my supervision, end that the same ue and correct to the best of my ledge and belief.	
•		 	e 11	Registe and Fre	rest 16, 1981.	
	9.	cale: 1"=1000'		Centific 205	Ole No.	

