

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078502
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 670' FSL, 1160' FEL		8. FARM OR LEASE NAME Vandewart
14. PERMIT NO. 30-045-26116		9. WELL NO. 1E
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6406' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 11, T29N, R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/16/84: MIRUSU. Tally & RIH w/2-3/8 tbg & 3-7/8 bit. Drill to PBTD.

11/17/84: Tag cmt @7500. Drill to PBTD @7632. Circ hole clean. PT csg to 3500 psi. OK.

11/19/84: Circ hole w/1% KCl. Spot 500 G. 7-1/2% DI HCl @6720'. Perf Dakota w/3-1/8" csg gun 2 JSPF: 7403-22, 7496-7502, 7524-30, 7552-64, 7578-82, 7611-20 (56', 112 holes). Acidized w/2,200 gals 15% wgt'd HCl. Frac'd well w/85,000 G 30# gel & 181,000#'s 20/40 sd. Trtd @ 54 BPM & 2200 psi. ISIP = 1600 psi, 15 min., SIP = 990 psi.

11/20/84: Tagged sd @7570'. CO to PBTD w/foam killed tbg. Landed same @7509'. NDBOP. NUWH. RDMOSU. Kicked well around w/N₂. Left well flwg. Final tbg detail: 241 jts 2-3/8" EUE, 8rd 4.7# (7499.92') w/1.78 ID S/N jt off btm.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. King

TITLE

Sr. Regulatory Analyst

DATE

11/26/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 06 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Snow