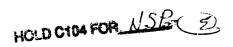
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		BUREAU OF LAND MANAGEM	ICAIT 8/5		
			SEIV		
	AP	PLICATION FOR PERMIT TO DRILL, DEEPE	EN, OR PLUG BACK S		
a.	Type of Work		J. Lease Hullings 1/2		
	DRILL	garage and the second	SF-079594		
			Unit Reporting Number 891001650A		
).	Type of Well		6, Jf Indian, All. or Tribe		
	GAS	nead 1			
		DDG0214			
	Operator	17	7. Ugit Agreement Name		
	BURLING RESOUR	GES ON CONCERNATION	(848 /7		
	1000010	CES Oil & Gas Company	San Juan 29-7 Unit		
	Address & Phone	No. of Operator (C) III, (C(C))No	8. Farm or Lease Name		
		9, Farmington, NM 87499			
		ger Mass	9. Well Number		
	(505) 326-	9700	7.6B		
	1 4: 6: 34/-11				
	Location of Well 755' FSL, 190	O/ EWAT	10. Field, Pool, Wildcat Blanco Mesaverde		
	755 FSE, 190	O FAL	11. Sec., Twn, Rge, Mer. (NMPM)		
	Latitude 360	43.3, Longitude 107° 36.7	Sec.18, T-29-N, R-7-		
		,	API# 30-039- 26/47		
ļ.	Distance in Miles	from Nearest Town	12. County 13. State		
	3 miles from	Navajo City	Rio Arriba NM		
5.		oposed Location to Nearest Property or Lease I	Line		
_	755 ′				
3 .	Acres in Lease		17. Acres Assigned to Well		
			231.03 W/2		
3.	Distance from Pr	oposed Location to Nearest Well, Drlg, Compl,	or Applied for on this Lease		
	800 ′	This eppen is subject to technical rad			
€.	Proposed Depth	procedural review purcuant to 48 CFR 3195.3	20. Rotary or Cable Tools		
	6211'	and appeal pursuant to 43 GFR 3105.4.	Rotary		
1.	Elevations (DF, F	T GP Ftc \	22. Approx. Date Work will Start		
••	6910' GR	1, ON, Etc./	22. Approx. Date Work will Start		
3.		and Cementing Program	DRILLING GREATIONS AUTHORIZED ARE		
	See Operat	ions Plan attached	SUBJECT TO COMPLIANCE WITH ATTACHE		
			"GENERAL REQUIREMENTS"		
		1/ 1.			
4.	Authorized by:	Dean Shaa hued	1-18-99		
	_	Regulatory/Compliance Administrato	or Date		
ERM	IIT NO.	APPROVAL D	DATE APR 1.4 1099		
PPR	OVED BY /S/ Di	Iane W. Spencer TITLE Team Lead, Petros	eum Management DATE		

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980. Hobbs. NM 88241-1980

District II

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Drawer DD, Artesia. NM 88211-0719

District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

Form C Revised February 21, Instructions on

Submit to Appropriate District Of

OIL CONSERVATION DIVISION PO Box 2088
Santa Fe. NM 87504-2088

State Lease - 4 Co. Fee Lease - 3 Co.

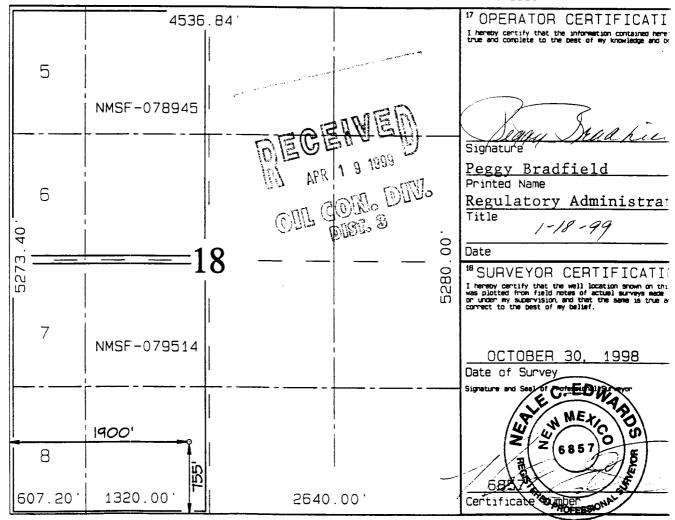
59 M/R 18 PM 1: 15 L

AMENDED REPC

WELL LOCATION AND ACREAGE DEDICATION PONT

'API Number				*Pool Cod	le	³Pool Name				
30-039-	26	147	746	5	B1.	anco Mesave	erde			
*Property Code				'Property Name					Well Number	
7465				SAN JUAN 29-7 UNIT					76B	
'OGRID	No.			*Operator Name					*Elevation	
14538 B			BURLI	INGTON RESOURCES OIL & GAS COMPANY					6910 ·	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West 1	ine County	
N	18	29N	7W		755 ,	SOUTH	1900	WEST	RIO ARRIE	
			ottom	Hole L	ocation I	f Different	From Surf	асе		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West 1:	ine County	
¹² Dedicated Acres		13 Joint or Inf	ill 14 Cons	solidation Code	¹⁵ Onder No.					
W/231.0	3									
NO ALLOW	IADLE 1	DC A	COTOME	D TO TIE	TC COMPLETE					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #76B

Surface Location: 755'FSL, 1900'FWL, Section 18, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 43.3, Longitude 107° 36.7

Formation: Blanco Mesa Verde

Elevation: 6910'GL

Formation Tops:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	San Jose 2672' 2789' 3148' 3630' 3797'	2672' 2789' 3148' 3630' 3797' 4341'	aquifer aquifer gas gas gas gas
Intermediate TD	3897′	ST.	
Mesa Verde	4341'	4598 '	gas
Chacra	4598 ′	5270 ′	gas
Massive Cliff House	5270 ′	5426 ′	gas
Menefee	5426'	5811 '	gas
Point Lookout	5811'		gas
Total Depth	6211'		-

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Type	Weight	Vis.	Fluid Loss
0- 320'	Spud	8.4-9.0	40-50	no control
320- 2850 ′	LSND	8.4-9.0	30-60	no control
2850- 6211'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Measured

Hole Size	<u>e</u> Depth	Csg Size	Weight	Grade
12 1/4"	0'- 320'	9 5/8"	32.3#	H-40
8 3/4"	0' - 2850'	7 ''	20.0#	J-55
6 1/4"	2750' - 6211'	4 1/2"	10.5#	J-55

<u>Tubing Program:</u> 0' - 6211' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #768

755' FSL & 1900' FWL, SECTION 18, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

