

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXPIRES AUGUST 31, 1985
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
SF-078487C

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
St. John Fed.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin (Dakota)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-29N-8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Sun Exploration & Production Company

3. ADDRESS OF OPERATOR
P.O. Box 5940 T.A., Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6331' GR

16. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

JUN 06 1986

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) Well history ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- SPUDDED 3-27-86/ R&C 6 JTS 9-5/8" 36# K-55 ST&C/ CS 280/ FC 240'/ HOWCO CMT W/135 SX CLASS 'B' W/2% CC/ PD/ FP 175-700#/ FLTS HELD OK/ CIRC 20 SX TO SURF/ MUD WT GAS/ R&C 80 JTS 7" 20# K-55 ST&C/ CS 3415'/ IF 3375'/ DV @ 2094'/ HOWCO CMTD 1ST STAGE W/ 100 SX HOWCO LITE W/1/4#/SX FLOCELE + 2% CC + 1/4#/CU FT GILSONITE/ 2ND STAGE 225 SX HOWCO LITE + 1/4#/SX FLOCELE + 2% CC/ TAIL IN W/50 SX CLASS 'B' + 1/4#/SX FLOCELE + 2% CC/ 1ST PLUG DOWN/ 2ND PD/ FP 1ST 400-700#/ FP 2ND 600-2300#/ FLTS HELD OK/ FULL RETURNS THRU OUT/ OPEN DV CIRC 25 SX CMT TO SURF/ 2ND CIRC 66 SX TO SURF
- SCHLUMBERGER RAN AIR HOLE CYBERLOG W/TEMP 6000-7609, FDEN 6000-7609, INDUCTION W/GR 3412-7609, LOGGERS TD 7614/
- RIG RELEASE/ R&C 184 JTS 4 1/2" 10.5# K-55 ST&C/ CS 7615/ FC 7594/ HOWCO CMT W/250 SX LITE W/1/4#/SX FLOCELE + 0.6% HALAD 9/ RIG RELEASE/ TAILED IN W/50 SX CLASS "B" + 0.6% HALAD 9/ PRECEDE CMT W/30 BBLS 2% KCL WTR/ PD/ FP 300-1000#/ FLTS HELD OK/
- PU 114 JTS 2-3/8" TBG/ TAG CMT @ 7491/ CLEANED OUT TO 7591/ CIRC WELL CLEAN/ DISP HOLE W/2% KCL WTR/ POH W/RB & CS/ RU SCHLUMBERGER/ RAN CBL UDL W/GR 7591-3800/ W/1500 PSI/ TOC @ 4100'/ RD/ PERF 7533-7537 DAKOTA W/3-3/8" CSG GUN 1 SPF/ POH W/GUN/ RIG UP DOWELL/ BDF @ 2800/ EST RATE @ 4 BPM @ 3600/ PERF 7496-7500, 7516-7520 DAKOTA/ PERF 7322-7330, 7334-7339 GRANEROS/ W/3-7/8 CSG GUN 1 SPF/ CORRELATED W/SCHLUMBERGER FDC-CNTG 4/3/86/ TOTAL 30 HOLES/ RD

18. I hereby certify that the foregoing is true and correct

SIGNED Cma M. Sursack

TITLE Sp. Acctg. Assist.

DATE 5/20/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

5. ACDZ PERFS 7322-7537 DAKOTA W/2000 GAL 15% HCL & 60-1.1 SG BS/ BDP 2200#/ AIR 10 BPM @ 1200#/ BALLED OFF TO 3800#/ MP 3800/ MIN P 1000/ ISIP 1100#/ 5 MDIP 880#/ DOWELL FRAC PERFS 7322-7537/ DOWN 4½ CSG W/2075 BBL 10# GELLED 2% KCL WTR & 202,000# 20/40 SAND IN 5 STAGES/ TAGGED SAND W/RA MAT'L/ DISP W/10# SLICK WTR/ AIR 46 BPM @ 2600#/ MIN P 2100/ MAC P 3150/ ISIP 1700/ 5 MSIP 1400/ 10 MSIP 1200/ 15 MSIP 1100/ FLOW/ RIH W/NOTCHED COLLAR/ 1 JT 2-3/8 TBG/ BAKER 1.78 ID CHECK PUMP OUT VALVE + 234 JTS 2-3/8 TBG/ TAGGED @ 7323'/ CLEANED OUT TO 7591'/ CIRC WELL CLEAN/ PULLED UP TO 7388'/ ND BOP'S/ LANDED TBG + NU TREE/ TS 7388/ PO SUB 7355'/ RU HALLIBURTON + UNLOAD HOLE W/NITROGEN/ FLARED + UNLOADED HOLE/ REC 50 BLW/ RELEASE RIG/ RU NOWSCO/ PUMP 235,000 SCF NITROGEN/ UNLOADED HOLE/ STARTED FLOWING WELL W/500# TBG PRESS THROUGH OPEN CHOKE/ TURN OVER TO PROD/ FINAL TEST/ FLOW 3 HRS ON 3/4" POS CHK/ FTP 98#/ Q = 1.475 MMCFD/ AOF = 1.551 MMCFD