

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Sun Exploration and Production Company						14. PERMIT NO. _____ DATE ISSUED _____	
3. ADDRESS OF OPERATOR P.O. Box 5940 T.A., Denver, CO 80217						15. DATE SPUEDDED 3-27-86	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NWSW 1450' FSL & 1072' FWL At top prod. interval reported below At total depth _____						16. DATE T.D. REACHED 4-3-86	
17. DATE COMPL. (Ready to prod.) 5-2-86						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6331 GR	
20. TOTAL DEPTH, MD & TVD 7614		21. PLUG, BACK T.D., MD & TVD 7591		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY 0-7614	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* (7322-7537) Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Air Hole Cyberlog, Fden, Induction w/GR, CBL-VDL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8		36#		280		12-1/4	
7		20#		3415		8-3/4	
4-1/2		10.5#		7615		6-1/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		7388					
31. PERFORATION RECORD (Interval, size and number) (7533-7537) 3-3/8" csg gun 1 spf (7496-7500) (7516-7520) (7322-7330) (7334-7339) 3-7/8 csg gun 1 spf				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7322-7537		2000 gal 15% HCl & 60 1.1 sg bs					
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-2-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 5-1-86		HOURS TESTED 3		CHOKE SIZE 3/4" Pos		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 98#		CASING PRESSURE 570#		CALCULATED 24-HOUR RATE →		OIL—BBL. 1.551 mmcf/d	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - currently SI waiting on pipeline connection						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS logs, geological report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Uma M. Kinnick</u>				TITLE <u>Sr. Acctg. Assist.</u>		DATE <u>5/20/86</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS; AND ALL DEPTH-ITEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1898'	2067'	Est.			
Kircland	2067'	2697'	Est.			
Fritchland	2697'	2991'	Est.			
Picured Cliff	2991'	3050'	Est.			
Levis	3050'	4642'	Est.			
Cliff House	4642'	4820'	Log			
Wenefeg	4820'	5222'	"			
Boht Lookout	5222'	5363'	"			
V. Mancos	5363'	6481'	"			
Gallup	6481'	6916'	"			
L. Mancos	6916'	7220'	"			
Greenhorn	7220'	7280'	"			
Graneros	7280'	7435'	"			
Dakota	7435'	70	"			