SUBMIT IN TRIPLICATE*

UNITED STATES

Form approved.
Budget Bureau No. 42-R1425.

30-045-31936 (Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.	
					SF-078502	
APPLICATION F	OR PERMIT TO	O DRILL, DE	EPEN, OR PLUG B	ACK_	6. IP INDIAN, ALLOTTES	OR TRIBE NAME
1R. TYPE OF WORK		DEEPEN 🗆	PLUG BAC	1-	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL		The two trees were and	SINGLE Y SONE	. . ┌ ``	B. FARM OR LRABE NA	CE
WELL WELL A OTHER					Vandewart A LS	
2. NAME OF OPERATOR	_			4	9. WELL NO.	
Tenneco Oil Company					2R	
P.O. Box 3249 Englewood, CO 80155					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Blanco Mesaverde	
At surface 1800' FSL, 1535' FWL					11. SBC., T., R., M., OE BLK. AND SURVEY OR AREA	
At proposed prod. zone Same					N _{Sec 11 T29}	
14. DISTANCE IN MILES AND	DIRECTION FROM NEAR	EST TOWN OR POST	office*		12. COUNTY OR PARISE	,
± 19.8 miles	east of Bloo	mfield, NM_			San Juan	NM
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE	, FT. 1	105	16. NO. OF ACRES IN LEASE 1840		F ACRES ASSIGNED HIB WELL 320	
(Also to nearest drig. un	nit line, if any)		19. PROPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS	
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS L	LING, COMPLEXED,		56971		rotary	
(Short whether DF RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START"
RILLING UPERATIONS AUTHO	301 GL	This	asap			
JESTECT TO COMPLIANCE WI	TH ATTACHED P	ROPOSED CASING	AND CEMENTING PROGR.	AM Drocedi	tion is subject to te	chnical and In 42 CEB met 6
GENERAL REQUIREMENTS".		WEIGHT PER FOO	OT SETTING DEPTH	and ap	peal pursuant to 43	GFR 3185.4.
SIZE OF HOLE	9-5/8"	36#	± 250'	165ft ³		· · · · · · · · · · · · · · · · · · ·
12-1/4" 8-3/4"	7"	23#	±3800'	207ft ³		-
		Εσπ	Second Stage		65/35 Poz +	5½ Gel + 2% Ca
			Tail	74ft ³	3 C1B + 2% CaC	12
6-1/4"	4-1/2"	10.5#	±5697'	368ft ³	65/35 + 2% C	aĈ1
0 1/4	1 1/ -	20.00	Tail	118ft ³	3 CIB	
See attached						
This gas is o	dedicated.					-
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#1 *				11/7		
A LUNCAS				01	CT22 1987	
用点(数据37周 指数 表示公司 Tensor to All to Angle				OIL CON. DIV.		
holdsle	•	OIF	DIST 3			
or sista t	en eledad a fa	32				
			en or plug back, give data on data on subsurface locations	present pro and measur	ductive sone and propo ed and true vertical dep	sed new productive ths. Give blowout
zone. If proposal is to dr preventer program, if any.	ill or deepen direction	any, give pertine				
24.	111					10 10 7
SIGNED Mile	s V. Jotela	TIT	Staff Administra	itive A	nalyst _{mars} 10	/9/8/
(This space for Federa	d or State office use)				APP	ROVED
			APPROVAL DATE			ALVIDED
PERMIT NO.					HO AN	MENDED
		T17	TLE		DATE	- 1007
CONDITIONS OF APPROVA	L, IF ANY:				<u> </u>	2 1 1987
					HXIP.	11 1/1/20
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NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. TENNECO OIL COMPANY VANDEWART A LS 2R Unit Letter Section Township County 29 N 11 8 W San Juan Actual Footage Location of Well: 1800 South 1535 feet from the feet from the West line Ground Level Elev: Producing Formation Dedicated Acreage: Mesaverde 6301 **Blanco** 320 Астов 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-N89°10'W 77.65CH. **CERTIFICATION** I hereby certify that the information conteined herein is true and complete to the Name Niles V. Jokéla SF-078502 Position OIL CON. DIV. Staff Administrative Analyst Tenneco 50% Company Conoco 50% Tenneco 0il Company # 2A 10/9/87 SEC. I heraby certify that the well location // nates of ectual surveys made by me ar under my supervision, and that the same /535 is true and correct to the best of my Date Surve ROFESSIONA

77.90cH.

N89°19'W

