

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☒ Special				Test Date 12/26/87	
Company Tenneco Oil Co.				Connection El Paso Natural Gas	
Pool Blanco				Formation Mesa Verde	
Completion Date 12/15/87		Total Depth 5709		Plug Back TD 5546	
Csg. Size 4.5		Set At 23#		Perforations: From To	
Tub. Size 2 3/8		Set At 4.6		Perforations: From 4660 To 5552	
Type Well - Single - Noddenhead - G.C. or G.O. Multiple SINGLE COMPLETION				Packer Set At	
Producing Thru		Reservoir Temp. °F		Baro. Press. - P _g	
L		H		County San Juan	
C _g		% CO ₂		State New Mexico	
Prover		Meter Run		Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							522		527		
1.	2x6x.750						167		502	60	3 hrs.
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{sp}	Rate of Flow O. Mcd
1.	11.0		167	1.000	1.240	1.014	2310
2.							
3.							
4.							
5.							

NO.	P ₁	Temp. °R	T ₁	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbon	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1.	.2489	520	1.45	9.73						
2.										
3.										
4.										
5.										

NO.	P ₁	P ₂	P ₂ ²	P ₂ ² - P ₁ ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 10.7961$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 5,9559$
1.		502	252,004	25,725		
2.						
3.						
4.						
5.						

Absolute Cym Flow	Mcd @ 15.025	Angle of Slope @	Slope, n
			.75

Remarks:

Approved By: Division	Conducted By: <i>Mark Morrison</i>	Calculated By: <i>Mark Morrison</i>	Checked By:
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