

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF-078502

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. SURT AGREEMENT NAME

8. NAME OF LEASE NAME

Vandewart, A LS

9. WELL NO.

2R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA

Sec 11 T29N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1800' FSL 1535' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, WT, OR OR.)

6301 GL

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

11/21/87-- Drlg shoe jt. MIRU, drl mouse & rat hole. Spud well 11:45 a.m.
11/21/87. Drl & svy to 270, circ & cond for SFS csg. Set & cmtd 6
jts 9-5/8, set @ 267, FC @ 223. Cmtd w/175 sx (206ft³) Class B,
circ cmt to SFS, PD 5:30 p.m. 11/21/87. WOC, install WH, NUBOE
test blind rams, choke manifold & SFS csg to 1000 for 1/2 hr, ok.
Notified BLM 8:50 a.m. 11/21/87 of spud. Svys 3/4 deg @ 135.

11/23/87-- Drl & svy. Svys: 1/2 deg @ 316, 1-1/4 deg @ 580, 1 deg @ 828, 3/4
deg @ 1080, 1 deg @ 1384 & 3/4 deg @ 1727.

11/24/87-- Vis 32, WL 20. Surveys: 3/4 deg @ 2136, 3/4 deg @ 2640. Hole
taking fluid. Mix 80 bbl PILL. Regain full circ. Drl ahead
w/full returns.

11/25/87-- Vis 57, WL 8. Survey: 3/4 deg @ 3028. TFNB. Lost 1 cone. WO
magnet. TIH w/magnet wash 40' to btm, fish for cone. Recovered
complete cone. TIH w/B T #3 wash 60' to btm. Drl w/full return
to 3230. Tight conn lost circ pull 2 stds. Mix & pmp 80 bbl.
PILL w/30% LCM, full returns. RIH. Drl 10', 75% returns, pull 5
stds, mix mud & LCM 25% pmp & regain full returns. TIH. Drl ahead
w/full returns. Lost 350 bbl total.

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28. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst

DATE 2/15/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

MAR 02 1988

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

11/26/87-- Circ & cond for csg. Drlg w/full returns to 3452. Circ for logs. Ran DIL-GR-SP 3434 - 266 & comp DEN dual spaced NEU GR-CAL 3432 - 266. RD loggers, TIH, circ @ 1353 - 2482. Wash 23' fill to btm. Circ & cond for csg. POOH, LDDP & DC. C/o pipe rams. Notified BLM Marko Kacnan 3:35 p.m. 11/25/87 re logging & csg.

11/27/87-- Drlg w/gas. Set & cmt 79 jts 7" csg @ 3451 in 2 stages FC @ 3405, stage collar @ 2526. Cmt 1st stage 50 sx (88 ft³) 65/30/6 + .8% Halad 9 + 5#/sx Gilsonite. Tail w/100 sx (118 ft³) C1 "B" + .8% Halad 9. Good circ. PO 8:45 a.m. 11/26/87. Cmt 2nd stage w/20 bbls mud flush 340 sx (598 ft³) 65/35/6 + .8% Halad 9 + .5#/sx Gilsonite. Tail w/75 sx (89 ft³) C1 "B" + .6% Halad 9. PO 2:15 p.m. 11/26/87. Circ to sur. Circ 20 bbls to SFS, ND BOE set slips w/75,000#, cut off 7" csg, WOC NU & test to 1000 test rams, BOE, manifold, csg & valves floor, kelly cock to 1000 - ok. PU sq. DC, drl DV & shoe.

11/28/87-- Drlg. Svys: 1-1/4 deg @ 3694 & 3973, 1-1/2 deg @ 4515 & 1-3/4 deg @ 4990.

11/29/87-- LDDDP. Drl & svy to 5711, to 5:00 p.m. 11/28. Blew hole w/gas svy, POOH SLM, RU & ran DIL-GR 5708 - 3350, CDL-GR-CAL 5708 - 3380. RD loggers. TIH blow hole TOH stand back 52 stands. LDDP & DC.

11/30/87-- Rel rig 5:30 p.m. 11/29/87. Fin LDDP/DC. RU & ran 59 jts 4-1/2 csg, set @ 5709, FC @ 5664. Top of liner @ 3275. Blew hole w/gas. RU P/20 bbls chem wash, 186 sx (309 ft³) 65/35/6 + 1% Halad 9, followed w/125 sx (148 ft³) Class B. PD 11:45 a.m. 11/29/87. Reverse out 15 bbls C/W to SFS. LDDP, NDBOP, RD.

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SIGNED

[Signature]

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Sr. Administrative Analyst

DATE

2/15/88

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*See Instructions on Reverse Side

NMOL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.