

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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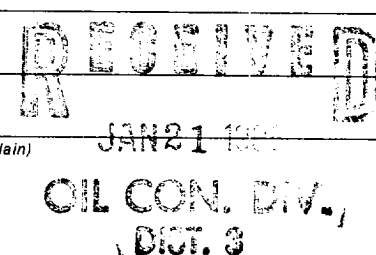
OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Tenneco Oil E&P		
Address P.O. Box 3249 Englewood, CO 80155		
Reason(s) for filing (Check proper box)	Other (Please explain)	
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vanderwart A LS	Well No. 2R	Pool Name, Including Formation Mesaverde, Blanco	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078502
Location				
Unit Letter N	: 1800	Feet From The south	Line and 1535	Feet From The west
Line of Section 11	Township 29N	Range 8W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P.O. Box 4990 Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Steve Foster
(Signature)
Sr. Administrative Analyst
(Title)
January 12, 1988
(Date)

OIL CONSERVATION DIVISION
MAR 02 1988

APPROVED _____
BY **Original Signed by FRANK T. CHAVEZ**
TITLE **SUPERVISOR DISTRICT 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleter wells.
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Surge Res.v.	Diff. Res.v
Date Spudded 11/21/87	Date Compl. Ready to Prod. 12/29/87		Total Depth 5709'			P.B.T.D. 5618'			
Elevations (DF, RKB, RT, GR, etc.) 6301' GL	Name of Producing Formation Mesaverde		Top Oil/Gas Pay			Tubing Depth 5342'			
Perforations 4660-5552						Depth Casing Shoe 5709			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		9-5/8" 36#		267'		175sx Class B			
8-3/4"		7" 23#		3451'		150sx Class B 415sx 65/35 P07			
6-1/4"		4-1/2" 10.5#		5709'		311sx 65/35 P07			
		2-3/8"		5342'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2310	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 510 psig	Casing Pressure (Shut-in) 515 psig	Choke Size 3/4"