

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078502
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FSL 1535' FWL		8. FARM OR LEASE NAME Vandewart A LS
14. PERMIT NO.		9. WELL NO. 2R
15. ELEVATIONS (Show whether DF, WT, OR, etc.) 6301' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
		11. SEC., T., R., N., OR S.E. AND SUBV. OR AREA Sec 11 T29N R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Clarify NGPA Filing Status	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The 2R was completed as a replacement well after mechanical problems were incurred while sidetracking the original well. Decision was made to plug the #2 and attempt a replacement well elsewhere within the proration unit. Attached sundry confirms plugging procedure completed on Vandewart A LS 2.

RECEIVED  
SEP 28 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Administrative Analyst

DATE 9/1/88

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 28 1988

FARMINGTON RESOURCE AREA

BY [Signature]

\*See Instructions on Reverse Side



(COMPANY)

TO : ROCKY MOUNTAIN DIVISION  
FOR : HARRY HUFFT  
FROM: EVA CLARK  
RE : VANDEWART A LS 2R  
SW/4 SECTION 11, T29N-R8W  
SAN JUAN COUNTY, NEW MEXICO

DATE: AUGUST 28, 1987

The Geological Engineering Department recommends that the Vandewart A LS 2R be drilled as a replacement well to the Vandewart A LS 2. The Vandewart A LS 2 was plugged when mechanical problems were incurred during a sidetracking attempt in July, 1987. The attached Cliffhouse and Point Lookout composite net pay isopach indicates that the well will encounter 50' of net pay (Menefee potential also). The proposed 5697' test will further define the extent to which additional Mesaverde reserves can be recovered by Tenneco's 1987 drilling program.

The following exhibits are included in this package along with the aforementioned net pay isopach; Attachment I, Geological Engineering Prognosis, Staking Request, Final Staking Plat, Topographic Map, and Distribution List.

Eva Clark  
Geological Engineer

Howard W. Musgrove  
Division Geological Engineering Manager

EC/dd:#2909G

Attachments (7)

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SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Vanderwart A.LS
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL, 1650' FWL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec 11 T29N R8W
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6310' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SECT-OFF	<input type="checkbox"/>	WATER SECT-OFF	<input type="checkbox"/>
FRAC TURE TREAT	<input type="checkbox"/>	FRAC TURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco has plugged and abandoned the well according to the following procedures:

- 7/8/87--MIRUSU. INDWH, NUBOP. PU and RIH w/ 2-7/8" workstring to 3370'. Spotted 70 sx Class B cement plug at 3370'. POOH w/tbg. RIH w/ 4" csg gun, shot 4 holes at 2990-2994' w/ 1 JSPF. RIH w/ tbg; 7" cement retainer, set at 2700'. Squeezed holes w/ 250 sx Class B cement; 2-3 BPM at 350 psi. Pressured to 500#. Stung out retainer.
- 7/9/87--RIH w/ 2-3/8" tbg to 2200'. Spotted 50 sx plug of Class B cement. POOH w/ tbg. RIH w/ 4" csg gun. Perforated w/ 4 jet shots at 1900' and squeezed 200 sx Class B cement to cover and isolate the top of the Ojo Alamo formation per verbal approval from Earl Beecher. RIH w/ tbg and tagged top cement at 1480'. POOH w/ tbg to 225'. Spotted 45 sack plug from 225' to surface. POOH w/ tbg. Pumped 33 sx down bradenhead.
- 7/10/87-Cut off well head. Installed dry hole marker, filled pits. Well P&A'd.

Approved as to plugging of the well bore.  
Liability under bond to release until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Foster

TITLE Sr. Administrative Analyst DATE 7/21/87

(This space for Federal or State office use)

APPROVED BY RECEIVED  
CONDITIONS OF APPROVAL IF ANY:

AUG 14 1987

TENNECO OIL CO.

\*See Instructions on Reverse Side

APPROVED

AUG 03 1987

AREA MANAGER  
FARMINGTON RESOURCE AREA