- - Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210	0	P.O. Bo Santa Fe, New Me		2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		FOR ALLOWAB			ATION				
I.	TOTE	RANSPORT OIL	AND NATU	RAL GAS	3				
Operator						cii API No. 300452683700			
AMOCO PRODUCTION COMPA									
P.O. BOX 800, DENVER,	COLORADO 80	201	Other (Please explain	•)				
Reason(s) for Filing (Check proper box) New Well		e in Transporter of:							
Recompletion	Oil Casinghead Gas	Condensate							
Change in Operator If change of operator give name	C2siighead Oas								
and address of previous operator II. DESCRIPTION OF WELL	ANDIFASE								
Lease Name HUGHES LS	Well to 5A		ing Formation SAVERDE (P	RORATED	Kind o GASSuate, I	Lease ederal or Fee	Lea	ise Na	
Location E Unit Letter	1745	Feet From The	FNL Line a	nd108	35 Fee	u From The _	FWL	Line	
Section 21 Townshi	29N	Range 8W	, NMI	'Μ,	SAN	JUAN		County	
III. DESIGNATION OF TRAN	JSPORTER OF	OIL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Co	udensate	Votrices (Cline :						
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	obead Gas	or Dry Gas	3535 EAS	I 30TH 8 address to wh	TREET,	FARMING COPY OF THE SOL	FON NH	87401 ⊮)	
EL PASO NATURAL GAS CO			P.O. BOX	_14 92 I					
If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp. Rgc			When	<i></i>			
If this production is commingled with that	from any other leas	e or pool, give comming	ling order numbe	e					
IV. COMPLETION DATA	loii	Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)			Total Depth		L	P.B.T.D.		.l	
Date Spudded	Date Compl. Rea	Date Compl. Ready to Prod.		Total Depair			1.5		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Formation	Top Oil/Gas Pa	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing	Shoc		
	TURE	NG, CASING AND	CEMENTIN	G RECOR	D	l			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
HOLE SIZE				- CELLI			{		
			- - \		2000				
				AIIG?	3 1990	1			
V. TEST DATA AND REQUI	ST FOR ALL	OWABLE			OPT	is aboth or be	for full 24 hos	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	OWABLE lune of load oil and mu	Producing Me	Of low.	161. 8	elc.)			
Date First New Off Rust to Tank	Date of 102			Producing Method (Flow, Trickly &.			Choke Size		
Length of Test	Tubing Pressure		Casing Pressur	Casing Pressure					
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.			Gas- MCF		
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
leating Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI	CATE OF CO	OMPLIANCE		או כטי	USERV	ATION	DIVISIO	NC	
I hereby certify that the rules and re-	gulations of the Oil (Conscrvation	1			AUG 23			
Division have been complied with a is true and complete to the best of n	Date	Date Approved							
11.1.00	Dale	Date Approved							
LIP. What			By_				ISTRICT	43	
Doug W. Whaley, Sta		SUPERVISOR DISTRICT /3							
Printed Name		Title	Title						

July 5, 1990 Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 1111

303-830-4280 Telephone No.

- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.