Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Tenneco Oil Company

8. FARM OR LEASE NAME: Day A LS

3. ADDRESS OF OPERATOR: P.O. Box 3249 Englewood, CO 80155

9. WELL NO.: 3R

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 790' FNL 1800' FEL

10. FIELD AND POOL, OR WILDCAT: Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 8 T29N R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7471 G:

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Drilling			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/22/88-- WOC. MIRU, drill rat & mouse hole. Spud well 1:45 p.m. 7/21/88. Set & cmtd 6 jts 9-5/8 sfs csg landed @ 263 w/200sx (240ft^3) cmt. PD 7 p.m. 7/21/88, circ cmt to sfs, float did not hold, SI well, WOC. Cutoff 9-5/8, NU wellhead. Svys: 1/2 deg @ 124, 1/4 deg @ 245.

07/23/88-- Drl & svy. Svys: 1 deg @ 735, 3/4 deg @ 1266, 1 deg @ 1765.

07/24/88-- Drl & svy. Svys: 1-1/4 deg @ 2266, 1 deg @ 2766.

07/25/88-- NUBOPE. Cmtd 7" int. csg in 2 stages. 1st stage: 83 jts 7", set @ 3571 w/161sx (193ft^3) cmt & 20 bbls mud flush. Stage tool @ 2645. PD 10:30 p.m., full returns, open stage tool, circ & WOC 4 hrs. Cmtd 2nd stage w/415sx (498ft^3) cmt & 20 bbls mud flush. PD @ 3:30 a.m., circ cmt to sfs, set slips & cut off 7".

07/26/88-- Drl & svy. Svys: 3/4 deg @ 3788 & 4292.

07/27/88-- Drl & svy. Svys: 3/4 deg @ 4793, 1/2 deg @ 5290. Notified Ken Townsend, BLM, of 4-1/2" liner job 11 a.m. 07/26/88.

07/28/88-- Rel rig 4 a.m. 07/28/88. POOH for open hole logging program. Ran DIL-GR - 5796-3565, CDL-GR-CAL - 5801-3565. RU & ran 57 jts 4-1/2 csg, set @ 5805, top of liner @ 3421. Cmtd w/280sx (336ft^3) cmt. PD 11:15 p.m. 07/27/88. Rev out 20 bbls C.W. POOH, LDDP, NDBOPE, install wellhead and rel rig.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Sr. Administrative Analyst DATE 8/3/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 17 1988
OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.