

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Day A LS
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	9. WELL NO. 38R
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Panco Mesaverde
11. ELEVATIONS (Show whether DF, ST, OR, etc.) 6467 6461 GL	12. COUNTY OR PARISH San Juan
13. STATE NM	

RECEIVED

AUG 23 1988

OIL CON. DIV.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☒
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☒
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/31/88-- MIRUSU. NDWH. NUBOP.
08/02/88-- PU & RIH w/2-3/8 tbg & 3-7/8 bit. Tag cmt @ 5660 - drl to 5768. PT csg to 3500 psi. Spot 400 gal acid @ 5540.
08/03/88-- RIH w/GR & CCL. Logged fr PBTD - 4650. Perf'd MV 2 JSPF 5332-40, 5341-46, 5368-94, 5408-14, 5434-39 (102 holes). Well on vac after 1st run, est rate @ 58 BPM, 1100 psi. a/1800 gal HCl & 153 ball sealers. REC 138 balls.
08/04/88-- Frac Pt Lookout w/2330 bbls 1% KCl wtr w/friction reducer and 126,000# sd. Perf'd Menefee, 2 JSPF - 5000-5003, 5015-32, 5024-27, 5044-54, 5093-5112 (41' - 82 holes). Est rate @ 30 BPM 220# @ 1600 gal HCl & ball sealers @ 34 BPM & 360#. SWF Men w/77700 lbs 20/40 sd. ISIP 70 psi, 0 @ 35 sec.
08/05/88-- Set RBP @ 4970. PT to 3500 psi, spot 400 gal HCl @ 4915'. Perf'd Cliffhouse, 2 JSPF - 4734-40, 4746-64, 4767-80, 4782-92, 4884-4910 (64' - 128 holes). Est rate @ 40 BPM, 800 psi a/2500 gal 15% & 191 ball sealers. SWF w/144,900# 20/40sd. Treated @ avg 100 BPM & 1300 psi.
08/06/88-- Tagged sandfill to 5375'. CO to PBTD w/foam. Kicked well around w/nitro & left flowing to frac tank.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE

Sr. Administrative Analyst

DATE

8/12/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR FILE

AUG 19

NMCOO

*See Instructions on Reverse Side

Day A LS 3B

08 07/88-- Flwg well to clean up. NDWH. NUBOP. RDMOSU.
08/08/88-- Flwg. WO AOF.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael J. R. [Signature]

TITLE

Sr. Administrative Analyst

DATE

8/12/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.