

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-07814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day A LS

9. WELL NO.

3BR

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 8 T29N R8W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
REVR. ☐

Other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

790' FNL 1800' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/21/88

16. DATE T.D. REACHED

7/27/88

17. DATE COMPL. (Ready to prod.)

8/7/88

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6467' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5'68'

21. PLUG, BACK T.D., MD & TVD

5660'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Q-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Menefee 5000-5112

Cliffhouse 4734-4910

Mesaverde 5332-5439

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/SP/DLL; GR/DLL; GR/CDL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	263'	12-1/4	240ft ³ Class "B" w/additives	-0-
7"	23#	3571'	8-3/4	(1)193ft ³ CI "B"+add (2)498ft ³	-0-
				CI "B" + additives	-0-
4-1/2"	10.5#	5805'	7-7/8	336ft ³ CI "B" w/additives	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5396	

31. PERFORATION RECORD (Interval, size and number)

5332-37/10	5000-03/6	4734-40/12
5341-46/10	5015-21/12	4746-64/36
5369-54/50	5024-27/6	4767-80/26
5408-4/12	5044-54/20	4782-92/20
5434-40/12	5093-112/38	4884-4910/52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4734-4910	400gal 7½% HCl, 2500gal 15% HCl
5000-5112	2330bbls 1% KCl+126,000#sd, 400gal
5332-5440	7½%HCl+1600gal 15% HCl, 2100bbls
	slick H ₂ O+77,700# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/30/88	3	3/4	→		302		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
164	535	→		2420			

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I her-by certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Administrative Analyst

DATE SEP 07 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.