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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104

Revised 1-1-88

RECEIVED
JAN 30 1989
OIL CON. DIV
DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Tenneco Oil E&P	Well API No.
Address 6162 S. Willow Drive, Englewood, CO 80111	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hughes A LS	Well No. 28 R	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. SF-078049
Location Unit Letter B : 1125 Feet From The North Line and 1828 Feet From The East Line		Federal Lease		
Section 27	Township 29N	Range 8W	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 7/12/88	Date Compl. Ready to Prod. 8/1/88	Total Depth 6050'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6747' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4974'	Tubing Depth 5596'					
Performances See Attached			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	9 5/8"	264'	200 SX (236 ft ³)					
8 3/4"	7"	3776'	600 SX (909 ft ³)					
6 1/2"	4 1/2"	6047'	297 SX (428 ft ³)					
	2 3/8"	5596'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4241	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 507 psi	Casing Pressure (Shut-in) 582 psi	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve Foster

Signature
Steve Foster, Sr. Administrative Analyst

Printed Name
1/23/89 (303) 740-2447

Date
Telephone No.

OIL CONSERVATION DIVISION

MAR 08 1989

Date Approved

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

PERFORATIONS - HUGHES A LS 20 R

5586-5624 (38', 76 Holes)	5266-5294 (28', 56 Holes)	4974-4998 (24', 48)
5636-5648 (12', 24)	5299-5302 (3', 6)	5016-5030 (14', 28)
5664-5672 (8', 16)	5436-5442 (6', 12)	5084-5104 (20', 40)
5734-5738 (4', 8)		

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