Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO TRANSPORT C	OIL AND NATURAL GAS	
	ion Co.		30-045-26960
P.O. Box 800	Denver, Glora	80126	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain	hange - IAI #2R
change of operator give name	Cashightad Gas [] Condensate [- Nugnes	/Al sex
nd address of previous operator			
I. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inc	Inding Formation	Kind of Lease Lease No.
Hyohes /c/	2R BlANCO	**	State, Federal or Fee SF078049
Location U Unit Letter B	: 1125 Feet From The		Feet From The FEL Line
Section 27 Townsh	ip 29N Range	8W , NMPM, SAK	JUAN County
	NSPORTER OF OIL AND NA	TURAL GAS	
Name of Authorized Transporter of Oil	or Condensate		ch approved copy of this form is to be sent) Str. FARMINGTON, NM 87401
Name of Authorized Transporter of Casir	NC nghead Gas or Diy Gas [L		ch approved copy of this form is to be sent)
	GAS Co.	P.O. Box 4990,	FARMINGTON, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?
f this production is commingled with that	I from any other lease or pool, give comm	ningling order number:	
V. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well Gas Well	li New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Hours of		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUI	EST FOR ALLOWABLE		
			wable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	l'roducing Method (Flow, pw	mp, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	D. E. C E I V E IN
	Tabling 11000010		W IU
Actual Prod. During Test	Oil - Ibls.	Water - Bbls.	Gas-MCJUL1 7 1991.
CACAVELL			OIL CON: DIV.
GAS WELL [Actual Prod. Test - MCI/D	Length of Test	Ibbis. Condensate/MMCF	Gravity of CD45412 3
Festing Method (pitot, back pr.)	't'ubing l'ressure (Shut-in)	Casing Pressure (Shut-in)	Clioke Size
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE		ISERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			;
is true and complete to the best of m		Date Approve	JUL 1 2 1991
k	0	Date whitee	; /1 ,
1).W. Who	lex)	— : Ву	Build Chang
Signature D. W. Whaley	Staff Admin S.	ypur	SUPERVISOR DISTRICT #3
Printed Name 7-12-91	(303) 830 - 4280	Title	
Date	Telephone No.	— <u> </u>	,

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

ne standard transport for the section of the property of the section of the property and the contract of

2) All sections of this form must be filled out for allowable on new and recompleted wells.

2) Fill and sully Sections I. II. III. and VI. for changes of operator, well name or number. Improporter, or other such changes