Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES (Other instructions on

20-045-26986

Form approved.  Budget Bureau No.  Expires August 31,	1004 0126
EASE DESIGNATION AND	SERIAL NO.

	BUREAU OF	LAND MANA	GEMENT		7 5 D	SF-078414A		
APPLICATION	FOR PERMIT	TO DRILL,	DEEPEN	OR PLUC	S, BÀCK ()	-48. IF INDIAN, ALLOTTER OR TRIBE NAME		
DRII	LL 🖪	DEEPEN		PLUG (	BACK 1	OT. UNIT AGREEMENT NAME		
OIL GA	ELL OTHER		SINGLI Zone	Z zon	LERIPLE [	STARM OR LEASE NAME		
2. NAME OF OPERATOR						Day		
Meridian	Oil Inc.					9. WELL NO.		
3. ADDRESS OF OPERATOR						201		
PO Box 4	289, Farming	ton, NM	87499			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	port location clearly and	in accordance wi	th any State	requirements.*)		Undes.Fruitland Coal		
At surface 1425'S, 1425'W At proposed prod. sone					11. SEC., T. R., M., OB BLE. AND SURVEY OR AREA Sec. 17, T-29-N, R-8-W			
						NMPM /		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®					12. COUNTY OR PARISH 13. STATE			
8 miles	from Blanco,	NM				San Juan NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF	741.88		17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00		
19. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROT				20. ROTA	ABY OF CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, 300 3047 3047 3047 3047 300 BAPPLIED FOR, ON THIS LEASE, FT. 300 DRILLING OPERATIONS AUTHORIZED ARE			_	Rotary				
21. ELEVATIONS (Show when 6425 GL	ther DF, RT, GR, etc.)	SUBJECT TO	COMPLIANC	E WITH ATTACE	160	22. APPROX. DATE WORK WILL START*		
23.		FROPOSED CASI	NG AND CE	MENTING PRO	GRAM proced!	otion is subject to technical and ural review pursuant to 43 CFR 3165.3		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	T00T	SETTING DEPTH	and ap	peal pursuant to 43 CFR 3165.4.		
12 1/4"	9 5/8"	32.3		200 '	130	cf.circulated		
8 3/4"	7 "	20.0		2880	910	cf circ. surface		
6 1/4"	5 1/2"li	her 23.0	r 23.0# 3047'		do n	ot cement		
l		1	ı		I			

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 17 is dedicated to this well

AUG 01 1988

OIL CON. DIV. \DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any Regulatory Affairs \_\_\_\_ 07-21-88 TITLE (This space for Federal or State office use) " PERMIT NO VOL OF APROVED BY TENT TO A SEC CONDITIONS OF APPROV NMOCC

e Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-73

All distances must be from the outer boundaries of the Section.

0			Lease		Well No.			
MERIDIAN OIL INC.				#201				
Unit Letter	Section	Township	Range	County				
K	17	29 N.	8 ii/•	San Juan				
Actual Footage Location of Wells								
1425	teet from the SC	UTH line and	74.25 (c	et from the TIBST	line			
Ground Level Elev.	Producing For	mation	Pool		Dedicated Acreage:			
6425		land Coal	Undesignat		Acres			
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pencil	or hachure marks on the	plat below.			
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>								
3. If more that dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.  *Note: Standard Location								
	į.		1		CERTIFICATION			
			               	Name Regula Position Meridi Company	rify that the information comin is true and complete to the knowledge and belief.  Lory Affairs  an Oil Inc.			
//////////////////////////////////////	1455,		AUG 01 1988 OIL COM. D	Date Surveyed 6-9-C Registered La Neale C	8  od Surveyor  Edwards			
0 130 660	90 1320 1650 19R	2310 2640 2000	1500 1000 1	00 01 0027				

