UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells							
1. Type of	Well GAS	MARI S1	990	SF-07 6. If In Tribe	e Number 78414A ndian, Al e Name Agreemen		
2. Operato Meridia	r n Oil Inc.	OIL CON Vaist.			_		
	& Phone No. o		99	_ 8. raim Day 9. Well 201	or Lease	Name	
4. Locatio 1425'S,	n of Well 1425 ⁷ W う ³	1450/5 14	50/0	10.Field Basin 11.Sec. Sec.1	d,Pool, Wan Fruitlan T. R. M. 17,T-29-N NMPM	nd Coal or Blk	
14. Permit	No.	15. El	evations 6425'GR	12.Count		. State	
16. Intent	to/Subsequent	Report of :	Cement L	iner & Frac	2		
17. Descri	be proposed or	completed	perations:				
4-29-89 4-30-89	donut, tooh w/tbg. Tbg came out wet, 3 jts plugged w/coal to @ 2100'. Pu 6 1/4" flat btm mill, dc's & 3 1/2" dp.						
5-1-89 5-2-89	Worked pipe out to 2994'. Circ & cond hole. Tih w/10 jts 4 1/2", K-55, LT&C casing, 393' set @ 3046'. Cemented w/20 sx 65/35 poz, 6% gel & 1/2 cu ft per sack perlite, 38.4 cu.ft. followed by 110 sxs "B" 2% cacl2 129.8 cu.ft.						
5-3-89	Perf squeeze holes 3002 & 2864'. Set cmt retainer @ 2970', established circ thru squeeze holes cmt w/55 sx "B" neat w/1/4 cu ft per sx perlite & 2% cacl2.						
5-5-89	Perforated fr 2974-2984', 2	om 2871-78, 991-3013', (2882-84', 2 2 spf). F:	rac'd w/150		nd, 12/20	
5-8-89	<pre>sand, 89,460 fluid & 45 tons of co2. Landed 93 jts, 2 3/8", J-55, 8rd tubing set @ 3004.35' (2991.35'). F-nip set @ 2971.31'. Rig Released.</pre>						
18. Author:		atory Affair		Form 3160-5	MAR 09	66 19 90	
-	e for Federal	or State off	ice use)	1	hief, Branch of Aineral Resource armington Resou DATE		
APPROVED BY	<u> </u>		_ 111100				

CONDITION OF APPROVAL, IF ANY: