

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078414A
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 865'N, 1055'W	8. FARM OR LEASE NAME Day
14. PERMIT NO.	9. WELL NO. 202
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6409'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.18,T-29-N,R-3-W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

05-18-89 MOL&RU. NU BOP. Pull 2 3/8" tbg. Change over to PU 3 1/2" DP.
05-19-89 Unload hole w/air @ 2894'. TIH, tag @ 3015', CO to 3031' w/air. Wash and ream bridges. Load hole w/wtr. Run log to 2988'. TIH to 2835'.
05-20-89 TIH, tag @ 2985'. Load hole w/mud. Wash & ream bridges 2985-3033'. Cond. hole. Ran logs to 3033'. TIH, tag @ 3028'.
05-21-89 Ran 6 jts 4 1/2", 10.5#, K-55 ST&C 8rd csg (225.65') set @ 3030.65' w/float shoe on btm. Top of liner @ 2805'. Cmt'd w/ 30 sx. Cl G 50/50 Poz w/2% gel, 2% calcium chloride & 0.8% Halad-322, followed by 45 sx Cl G 50/50 Poz w/same additives, tailed w/50 sx Cl G neat w/2% calcium chloride. (168 cu.ft.) WOC 18 hrs.
05-22-89 TIH, tag cmt @ 3012'. Drl cmt 3012-22', 3022-24', 3024-28'. Circ w/wtr. Spot 300 gal. acid. Run GR-CCL&CBL 3027-2795'. Set CIBP @ 3026'. Relog. Shot 2 squeeze holes @ 2952' & @ 2825'.
05-23-89 Set ret @ 2921'. Squeeze w/75 sx Cl G neat w/2% calcium chloride (86 cu.ft.)w/full returns. WOC. PT 500#/5 min, ok. TIH, tag cmt @ 2874'. WOC. Drl cmt 2874-2925'.
05-24-89 Drl cmt 2925-2953'. Circ hole w/wtr. TIH to 3026'. Circ w/wtr. (continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs DATE 6-13-89
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE JUN 28 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

05-24-89 Run GR CCL & CBL 3026-2796'. Perf 2898-2902', 2924-28',
2934-46', 2950-70', 2974-82', 3013-23' w/2 spf. Isolate
05-25-89 & acidize perfs. Set BP @ 2998, reverse out all acid in csg.
Frac w/59,640# 12/20 sand & 64,225 gal. CO2-x-link. Unload
hole w/air. TIH, tag sand @ 2992'.
05-26-89 Blow well on btm w/air. Let well flow.
05-27-89 Run afterfrac log (GR). CO to PBTD. Ran 98 jts 2 3/8", 4.7#
J-55, 3rd EUE tbg (2986.54') set @ 2999.04' w/exp. check on
btm, N nipple ran 1 jt off btm, set @ 2966.93'. PT tbg to
800 psi, shut tbg in. Released rig.