UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ices and Reports on Well	S	
		5.	Lease Number NM-2996 SF-78414A
Type of Well GAS		б.	If Indian, All. or Tribe Name
		7.	Unit Agreement Nam
. Name of Operator			
MERIDIAN OIL		8.	Well Name & Number
3. Address & Phone No. of Operator		J .	Day #202
PO Box 4289, Farmington, NM		9.	API Well No. 30-045-26987
4. Location of Well, Footage, Sec., T, R, M 865'FNL, 1055'FWL, Sec.18, T-29-N, R-8-W, NMPM		10.	Field and Pool Basin Fruitland C
		11	. County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE	REPORT OTH	TR DATA
Type of Submission	Type of Act		IN DAIR
X Notice of Intent	Abandonment	Change of H	Plans
	Recompletion	_ New Constru	ıction
Subsequent Report	Plugging Back	_ Non-Routine	Fracturing
	Casing Repair	Water Shut	off
Final Abandonment	Altering Casing	Conversion	to Injection
			20 111,0001011
.3. Describe Proposed or Comp	X_ Other -		
Meridian Oil Inc requests flow due to high 1	X_ Other -	the subject w	well. The well will n
Meridian Oil Inc requests flow due to high 1	X Other - leted Operations a one year shut in for line pressures. Compressi	the subject w	well. The well will n
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APPROVED

NOVE DISTRICT MANAGED

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