

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		08 NOV 22 PM 2:50	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
2. NAME OF OPERATOR Meridian Oil Inc.			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800'N, 1350'E At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED NOV 30 1988 OIL CON. DIV DIST 2	
12. COUNTY OR TERRITORY San Juan		13. STATE NM	
15. DATE STUDDED 9-10-88	16. DATE T.D. REACHED 9-19-88	17. DATE COMPL. (Ready to prod.) 9-21-88	18. ELEVATIONS (OF. RKB, RT. GR. ETC.)* 6080'GL
19. ELEV. CASINGHEAD 6080'GL	20. TOTAL DEPTH, MD & TVD 2867'		
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS yes
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* open hole			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN -----			27. WAS WELL CORRED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36.0#	229'	12 1/4"
7"	20.0#	2675'	8 3/4"
			CEMENTING RECORD
			180 cu.ft.
			849 cu.ft.
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
none			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2841'		
31. PERFORATION RECORD (Interval, size and number) open hole completion			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm HC; to be sold when connected	
DATE OF TEST		WELL STATUS (Producing or shut-in) shut-in	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	
SI 1041	SI 1038		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			
35. LIST OF ATTACHMENTS -----			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>William J. Haddock</i>		TITLE Regulatory Affairs	
		DATE 11-21-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all dull-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1787'	1967'	ss. White cr-grn s.			
Kirtland	1967'	2537'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2537'	2867'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	1787' 1967' 2537'	