

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

1. Operator and Well:

II. Pool and Production Restoration:

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

IV. Affidavit:

**FOR OIL CONSERVATION DIVISION USE ONLY:**

V. CERTIFICATION OF APPROVAL:

11-06-2001

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

District I - (505) 293-0101  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3777  
1220 S. St. Francis

ENCLOSURE

DATES  
OF THE INTERIOR  
AND MANAGEMENT

AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
HOWELL C 200

9. API Well No.  
30-045-27047

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS  
Contact: PEGGY COLE  
E-Mail: pbradfield@br-inc.com

3a. Address  
3401 EAST 30TH  
FARMINGTON, NM 87402

3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T29N R8W NWNE 800FNL 1350FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10-25-01) MIRU. ND WH. NU BOP. SDON.  
(10-26-01) TOOHH w/2-3/8" tbg. TIH w/bit, circ & CO to TD @ 2867'. TOOHH w/bit. SDON.  
(10-27-01) TIH w/pkr, set @ 2648'. PT csg to 2600 psi, OK. Rls pkr. TOOHH w/pkr. ND BOP. NU frac valve. SDON.  
(10-28-01) Frac FTC w/150,000# 20/40 AZ sand, 99,246 gals 20# X-link gel. Flow well.  
(10-29-01) ND frac valve. NU BOP. TIH w/bit, blow well @ 1510-2680'.  
(10-30-01) Circ & work thru open hole @ 2675' to TD @ 2867'. SDON.  
(10-31-01) Circ & CO to TD @ 2867'. Flow well. SDON.  
(11-1-01) Flow well. Circ & CO to TD @ 2867'.  
(11-2-01) TOOHH w/bit. TIH w/bit, circ & work thru open hole to TD @ 2867'. Flow well. SDON.  
(11-3-01) Circ w/air & foam. SDON.  
(11-4-01) Flow well. SDON.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9069 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/19/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

(Electronic Submission)

Date 11/19/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

ACCEPTED FOR RECORD  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 20 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**OPERATOR**

Additional data for EC transact #9069 that would not fit on the form

**32. Additional remarks, continued**

(11-5-01) Circ & CO to TD @ 2867'. TOOH w/bit. TIH w/5 jts 5-1/2" 15.5# K-55 LT&C csg, set @ 2867'.  
Lnr top @ 2656'. Lnr pre-perf @ 2692-2865' across coal interval. SDON.  
(11-6-01) TIH w/93 jts 2-3/8" 4.7# J-55 tbq, set @ 2835'. SN @ 2803'. ND BOP. NU WH. RD. Rig  
released.

WELL	DATE	POOL1	GRS_GAS	REMARKS
HOWELL C 200	1/31/1999	FTC	0	
HOWELL C 200	2/28/1999	FTC	0	
HOWELL C 200	3/31/1999	FTC	0	
HOWELL C 200	4/30/1999	FTC	0	
HOWELL C 200	5/31/1999	FTC	0	
HOWELL C 200	6/30/1999	FTC	0	
HOWELL C 200	7/31/1999	FTC	0	
HOWELL C 200	8/31/1999	FTC	0	
HOWELL C 200	9/30/1999	FTC	0	
HOWELL C 200	10/31/1999	FTC	0	
HOWELL C 200	11/30/1999	FTC	0	
HOWELL C 200	12/31/1999	FTC	0	
HOWELL C 200	1/31/2000	FTC	0	
HOWELL C 200	2/29/2000	FTC	0	
HOWELL C 200	3/31/2000	FTC	0	
HOWELL C 200	4/30/2000	FTC	0	
HOWELL C 200	5/31/2000	FTC	0	
HOWELL C 200	6/30/2000	FTC	0	
HOWELL C 200	7/31/2000	FTC	0	
HOWELL C 200	8/31/2000	FTC	0	
HOWELL C 200	9/30/2000	FTC	0	
HOWELL C 200	10/31/2000	FTC	0	
HOWELL C 200	11/30/2000	FTC	0	
HOWELL C 200	12/31/2000	FTC	0	
HOWELL C 200	1/31/2001	FTC	0	
HOWELL C 200	2/28/2001	FTC	0	
HOWELL C 200	3/31/2001	FTC	0	
HOWELL C 200	4/30/2001	FTC	0	
HOWELL C 200	5/31/2001	FTC	0	
HOWELL C 200	6/30/2001	FTC	0	
HOWELL C 200	7/31/2001	FTC	0	
HOWELL C 200	8/31/2001	FTC	0	
HOWELL C 200	9/30/2001	FTC	0	0 12 mo pre-workover avg 0
HOWELL C 200	10/31/2001	FTC	0	0 Work over
HOWELL C 200	11/30/2001	FTC	1089	
HOWELL C 200	12/31/2001	FTC	3899	
HOWELL C 200	1/31/2002	FTC	4784	3 mo post-workover avg 3258
HOWELL C 200	2/28/2002	FTC	4342	
HOWELL C 200	3/31/2002	FTC	4251	
HOWELL C 200	4/30/2002	FTC	4277	
HOWELL C 200	5/31/2002	FTC	3388	
HOWELL C 200	6/30/2002	FTC	3229	
HOWELL C 200	7/31/2002	FTC	3842	
HOWELL C 200	8/31/2002	FTC	2698	
HOWELL C 200	9/30/2002	FTC	3586	